

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tennessee Gas Transmission Company **State A. A. Kennitz "B"**
(Company or Operator) (Lease)

Well No. **3**, in **NE** $\frac{1}{4}$ of **NE 1/4**, of Sec. **25**, T-**16-S**, R-**33-N**, NMPM.

Kennitz Wolfcamp Pool, **Lee** County.

Well is **660** feet from **North** line and **1980** feet from **West** line of Section **25**. If State Land the Oil and Gas Lease No. is **N-1126-2**

Drilling Commenced **June 22**, 19**57** Drilling was Completed **August 26**, 19**57**

Name of Drilling Contractor **McAlister Fuel Company**

Address **P.O. Box 210, Magnolia, Arkansas**

Elevation above sea level at Top of Tubing Head **4157**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **10,748** to **10,827** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48 1/2	New	332	Guide	-		
8 5/8	32 1/2	New	4530	Guide	-		
8 1/2	17 1/2	New	10884	Float	-	10618-26, 10768-626, 10748-778	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	351	400	Pump & Plug		
11	8 5/8	4546	1990	Pump & Plug		
7 7/8	5 1/2	10905	210	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Produced natural.

Result of Production Stimulation _____

Depth Cleaned Out _____

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10909 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 28, 19 57
OIL WELL: The production during the first 24 hours was 267 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy 1508	T. Devonian	T. Ojo Alamo	T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2785	T. Montoya	T. Farmington	T. Yates 3673	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee	T. Queen 4460	T. Ellenburger	T. Point Lookout
T. Grayburg 5948	T. Gr. Wash	T. Mancos	T. San Andres 6577	T. Granite	T. Dakota
T. Clearfork 3009	T.	T. Morrison	T. Dinkard 7948	T.	T. Penn
T. Tubbs 9703	T.	T.	T. Abo	T.	T.
T. Wolfcamp 10,295	T.	T.	T. Wolfcamp	T.	T.
T. Wolfcamp	T.	T.	T. Wolfcamp	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1620	1620	Redbed	10404	10451	47	Lime
1620	2105	485	Redbed & salt	10451	10484	33	Lime & Shale
2105	2382	277	Salt	10484	10548	64	Lime
2382	2685	303	Salt, Anhy & Redbed	10548	10698	150	Lime & Shale
2685	4038	1353	Anhy & Gyp	10698	10713	15	Lime, Shale & Chert
4038	4137	99	Anhy, Gyp & Shale	10713	10830	117	Lime
4137	4219	82	Anhy, Gyp & Lime	10830	10909	79	Lime & Chert
4219	4502	283	Lime & Anhy				
4502	4766	264	Lime				
4766	5062	296	Lime & Dolo				
5062	5891	829	Lime				
5891	6696	805	Dolo & Lime				
6696	8082	1386	Lime				
8082	8319	237	Lime & Shale				
8319	8660	341	Lime				
8660	8714	54	Lime & Shale				
8714	10341	1627	Lime				
10341	10404	63	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 13, 1957
Company or Operator Tennessee Gas Transmission Co. Address 203 North Linam, Hobbs, New Mexico
Name D. P. Dempf Position or Title District Production Superintendent