

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Company, 203 N. Linan St., Hobbs, New Mexico  
(Address)

LEASE State A. A. Kemnitz B WELL NO. 3 UNIT 0 S 25 T 16-S R 33-E  
DATE WORK PERFORMED August 24, 1957 POOL Kemnitz-Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 7-7/8" hole to 10909'. Ran 10884' of 5-1/2" 17#, J-55 & N-80  
Casing (Float Collar & Shoe) and set at 10905' with 210 sacks 50-50 pozmix  
regular, 2% gel. Plug down at 4:40 am 8-24-57. Plug at 10857'.  
Top cement at 9780'. WOC 48 hrs and tested with 1500 Psi for 30 min.  
Held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. F. Fick  
Title Engineer District 1  
Date Aug 28 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. P. Dampf  
Position District Production Superintendent  
Company Tennessee Gas Transmission Co.