

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEHESSEE GAS TRANSMISSION COMPANY, 203 North Linen, Hobbs, New Mexico
(Address)

LEASE State A. A. Kennitz "B" WELL NO. 3 UNIT C S 25 T-16-S R-33-E
DATE WORK PERFORMED 7/5/57 POOL Kennitz-Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 11" hole to 4548'. Ran 4530' and cemented 8 5/8" 32# J-55, 32# h-40, 24# J-55, Casing, Davis Guide Shoe, Weatherford Baffle Collar with 1990 sacks (1790 sz 50/50 Diamix Incer 8# gal and 200 sz 50/50 Diamix Regular 2# gal). At 4546, plug down 11:45 a.m., 7/5/57. Circulated 200 sacks. WOC 30 hrs. Pressure tested w/1000 psi for 30 minutes. Held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

| | | |
|---------------------------------|-------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | _____ | _____ |

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. P. Dwyer
Position District Production Superintendent
Company Tennessee Gas Transmission Company