



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEKSENER GAS TRANSMISSION COMPANY
(Company or Operator)

State A. A. Kennitz "B"
(Lease)

Well No. 4, in NE 1/4 of SW 1/4, of Sec. 25, T. 16-S, R. 13-E, NMPM.

Kennitz Wolfcamp

Pool,

Lea

County.

Well is 1980 feet from East line and 1980 feet from North line

of Section 25. If State Land the Oil and Gas Lease No. is E-1126-2

Drilling Commenced August 31, 1957 Drilling was Completed October 27, 1957

Name of Drilling Contractor McAlester Fuel Company

Address McAlester Building, Magnolia, Arkansas

Elevation above sea level at Top of Tubing Head 4151 The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 10,768 to 10,868 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	484	New	344	Guide			
8 5/8	32 & 24	New	4516	Float			
5 1/2"	174	New	10956	Float		10822-827	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	362	400	Pump & Plug		
11"	8 5/8	4536	2000	Pump & Plug		
7 7/8	5 1/2	10978	175	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised 250 gallons. Subd 2 hrs.

Result of Production Stimulation Well began to flow.

Depth Cleaned Out 10898

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD 10979 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing November 14, 1957
OIL WELL: The production during the first 24 hours was 267 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 40
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1508	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2785	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3671	T. Ellenburger	T. Point Lookout
T. Penrose	3975	T. Gr. Wash	T. Mancos
T. San Juan	4477	T. Granite	T. Dakota
T. San Andres	5945	T.	T. Morrison
T. Glorieta	6573	T.	T. Penn
T. Clearfork	7189	T.	T.
T. Tubbs	7943	T.	T.
T. Abo	9682	T.	T.
T. Wolfcamp	10,288	T.	T.
T. Mar. L/Wolfcamp		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1510	1510	Redbeds				
1510	2066	596	Redbeds & Salt				
2066	3028	1762	Lime & Gyp				
3028	3987	159	Lime & Shale				
3987	4271	284	Anhy & Gyp				
4271	4550	279	Lime & Anhy				
4550	4761	211	Lime				
4761	4995	234	Sdy Lime				
4995	5233	238	Lime				
5233	5576	343	Lime & Dolo				
5576	6125	549	Lime				
6125	6342	217	Lime & Dolo				
6342	7230	888	Lime				
7230	7413	183	Lime & Dolo				
7413	9976	2563	Lime				
9976	10226	250	Lime & Shale				
10226	10714	488	Lime				
10714	10862	148	Lime & Shale				
10862	10914	52	Chert				
10914	10979	65	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico November 22, 1957
Company or Operator Tennessee Gas Transmission Co. Address Box 2544, Hobbs, New Mexico
Name D. P. Dempf Position or Title District Production Superintendent