

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY     TENNESSEE GAS TRANSMISSION COMPANY, 203 North Linam, Hobbs, New Mexico      
(Address)

LEASE State A.A.Kennitz "B" WELL NO. 4 UNIT G S 25 T-16-S R-33-E

DATE WORK PERFORMED 10/25/57 POOL Kennitz-Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 7 7/8" hole to 10,979'. Ran 10,956' of 5 1/2" 17 1/2, K-80 & J-55 Casing (Float Collar & Shoe). Set at 10,978' with 175 sacks. Plug pumped to 10,898', 10:00 p.m., 10/25/57. Top cement at 9750'. WOC total 30 hrs. Pressure tested with 1500 psi for 30 minutes. Held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

\_\_\_\_\_

\_\_\_\_\_

Oil Production, bbls. per day

\_\_\_\_\_

\_\_\_\_\_

Gas Production, Mcf per day

\_\_\_\_\_

\_\_\_\_\_

Water Production, bbls. per day

\_\_\_\_\_

\_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl.

\_\_\_\_\_

\_\_\_\_\_

Gas Well Potential, Mcf per day

\_\_\_\_\_

\_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name

Engineer District 1

Title

Date

20 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

D. P. Dampf

Position

District Production Superintendent

Company

Tennessee Gas Transmission Company