

X							

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

State A. A. Kennitz "B"
(Lease)

Well No. 5, in SW 1/4 of NW 1/4, of Sec. 25, T-16-S, R-33-E, NMPM.

Kennitz Wolfcamp

Pool,

Lea

County.

Well is 660 feet from West line and 1980 feet from South line

of Section 25. If State Land the Oil and Gas Lease No. is A-1126-2

Drilling Commenced July 14, 1958 Drilling was Completed September 14, 1958

Name of Drilling Contractor Kerr-McGee Oil Industries, Inc.

Address Kerr-McGee Building, Oklahoma City 2, Oklahoma

Elevation above sea level at Top of Tubing Head 4171 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 10700 to 10808 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	New	347	Larkin			
9 5/8"	26 & 40 1/2	New	4487	Guide			
7"	23 & 26 1/2	New	11686	Float		10776-10814	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	350	400	Pump & Plug		
12 1/4	9 5/8	4500	2400	Pump & Plug		
8 3/4	7	11698	500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised Wolfcamp thru perforations (10776-10814) with 2000 gallons retarded acid.

Perforated with 5 jets per foot.

Result of Production Stimulation Flowed 132 BO, no water in 12 hours on 2 1/2" choke.

Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 11700 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 30, 1958

OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 100 % was oil; % was emulsion; 0 % water; and % was sediment. A.P.I. Gravity 40.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1515	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2789	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3680	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4504	T. Granite.	T. Dakota.
T. Glorieta. 5958	T.	T. Morrison.
T. Drinkard. 6589	T.	T. Penn.
T. Tubbs. 7201	T.	
T. Abo. 7968	T.	
T. Wolfcamp 9705	T.	
T. 10309	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	38	38	Caliche				
38	315	277	Red Bed				
315	1457	1142	Red Bed & Shells				
1457	2628	1171	Anhy, Salt & Shell				
2628	4342	1714	Anhy & Gyp				
4342	4455	113	Anhy, Gyp & Lime				
4455	7694	3239	Lime				
7694	7762	68	Shale				
7762	10604	2842	Lime				
10604	10725	121	Lime & Shale				
10725	10935	210	Lime				
10935	10965	30	Chert, Lime & Shale				
10965	11617	652	Lime & Shale				
11617	11700	83	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 12, 1958 (Date)
Company or Operator Tennessee Gas Transmission Co. Address Post Office Box 307
Original Signed By D. W. COFFEY Name D. W. Coffey Position or Title District Production Superintendent