


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

FRONTIER DETILING & FRODUCTION C	QaSTATE # 1(Lease)
Well No. 1 in 58 1/4 of	E
Wildest	Pool,County.
Well is	line and
of Section	the Oil and Gas Lease No. is
Drilling Commenced	
	LDE & FRONTEN CO.
	. Midland, Texas
Elevation above sea level at Top of Tubing Head	

OIL SANDS OR ZONES

No.	1,	fromto	No.	4	, fromto
No.	2,	fromto	No.	5	, fromto
No.	3,	fromto	No.	6	, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

			al mar 1 a
No.	, from 120 feet	to	t. 15 Holes/#13.
		tofee	
		to	
		tofce	

CARTNO	RECORD
CABLNU	BEUUBD

BIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF BHOE	CUT AND : PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24 1bs.	Mater	SII GL	Texas	left in		
				Pattern	hole.		<u> </u>
					7	· · · ·	

	MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
	8 5/8	811	225	Halliburton	40 Visc.	50 Secks	
11*	8 5/8	- a ll	669				
		<u> </u>	+				
						<u> </u>	

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

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Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL **** STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED							
Ro	otary tools w	vere used from	feet	to		feet tofeet.		
Ca	ble tools we	ere used from	feet	tofeet, and from		feet tofeet.		
					•••••	feet tofeet.		
_				PRODUCTION				
Pu	t to Produc	ing	•••••	, 19				
OI	L WELL:	The production during the first	24 hc	burs wasbarrel	of li	quid of which		
						% was sediment. A.P.I.		
		Gravity				in the countent. A.I.I.		
GA	S WELL:	The production during the first	24 ho	urs wasM.C.F. plus		barrels of		
Le		liquid Hydrocarbon. Shut in Pres ne Shut in INDICATE BELOW FORMAT Southeastern N	ION	TOPS (IN CONFORMANCE WITH G	EOG			
т.	Anhy.	490				Northwestern New Mexico		
Т.		820	т.	Devonian				
B.		570	_			Kirtland-Fruitland		
<u>т</u> .		787	T.					
т.						Pictured Cliffs		
т.		R650	Т.	McKee				
- •	Queen	107 5	Т.			Point Lookout		
Т.	Grayburg.	1075 AARC	T.			Mancos		
Т.		s 4476	Τ.	Granite	Т.	Dakota		
Т.						Morrison		
Т.			Т.		Т.	Penn		
Т.					Т.			
Т.	Abo		T.		Т.			
т	Down							

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1 490 1620 2570	1490 1620 2570 2737	1490 130 950 167	Red Beds Anhydrite Salt Anhydrite with breaks of Red Bed and Salt				
2787 2850 3000 3150 3650 3650 3809 3880 4230 4230 4300 4450 4476	2850 3900 3150 3680 3880 3980 4230 4350 4450 4450 4456 51,91	113 150 150 500 30 120 180 250 70 150 26 715	Red Bed and Salt Anhydrite, Red Bed & send Anhydrite and Lime Anhydrite with Lime shell Anhydrite with sand break Red Sand Anhydrite, Sand & Lime Anhydrite & Sand & Lime Anhydrite & Sandy Lime Lime Lime with Sand Breaks Red Sand Lime				•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	April 23, 1956
Company or Operator. Frentier Drilling & Production	Address. 107 Wilkinson-Foster Hidland Tare
	Position or Title

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