

DUPLICATE

HOODS OFFICE Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY FRONTIER DRILLING & PRODUCTION CO., 107 Wilkinson-Foster, Midland, Texas  
(Address)

LEASE State #1 WELL NO. 1 UNIT S 25 T 16 S R 33 E  
DATE WORK PERFORMED April 13, 1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Run 4 plugs to abandon.

One at 5190 back to 5137 - 15 sks

Second plug set at 2590 back to 2559 - 10 sks

Third plug set at 1550 back to 1490 - 15 sks

Fourth plug set at 320 back to 267 - 15 sks

Five sacks at top of surface pipe.

One plug on bottom, one at top of salt, one at bottom of salt, and  
one at bottom of surface.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4154 TD 5191 PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

MAY 31 1956

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name

Position

Company

Vice President

FRONTIER DRILLING & PRODUCTION CO.