Form C-103 (Revised 3-55)

Company FRONTIER DRILLING & PRODUCTION CO.

EW MEXICO OIL CONSERVATION COMMISSION

MEXICO OIL CONSERVATION WELLS
MISCELLANEOUS REPORTS ON WELLS
Commission Rule 1196)

Beginning Drilling Operations Remedial Work Double The state of the	COMPANY FRONTER I	DRILLING & PROD	Address)				
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