

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01276
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9538
7. Lease Name or Unit Agreement Name State LG 26
8. Well No. #1
9. Pool name or Wildcat Kemnitz South (Cisco)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Fina Oil and Chemical Company
3. Address of Operator P.O. Box 2990, Midland, Tx 79702 (915)688-0600

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>16S</u> Range <u>33E</u> NMPM <u>Lea, NM</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4184' DF</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set CIBP @ 11,400' & cap w/ 5 sx cmt
- Spot 10 sx @ 8400-8300'
- Spot 10 sx @ 5400-5300'
- Cut csg @ 5100' and pull
- Spot 30 sx @ 5150-5050' (50' on both sides of 5-1/2" stub); tag plug
- Spot 30 sx @ 1700-1600' (top of salt)
- Spot 30 sx @ 394-294' (13-3/8" shoe); tag plug
- 10 sx top plug
- Set dry hole marker

DATA:
13-3/8" CSA 344', cmt w/ 325 sx, Circ
8-5/8" CSA 4526', cmt w/ 2565 sx, TOC @ 300' (temp svy)
5-1/2" CSA 11,591', cmt w/ 425 sx, TOC @ 9135'
Perfs: 11,450-11,455' (Cisco)
11,484-11,504'

Note: 9.5 ppg mud to be placed between all plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Ann Martinez TITLE Production Analyst DATE 4/21/94
TYPE OR PRINT NAME Mary Ann Martinez TELEPHONE NO.

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 11 1994

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

RECEIVED

1967

SPRINGS
OFFICE