

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RETURNED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Tenneco Oil Company

Address
7990 IH 10 West, San Antonio, Texas 78230

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change In Ownership ☐

Change In Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Cancel Kennitz Lower RKB allow

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No
State LG-26	1	So. Kennitz Cisco R-8626	State, Federal or Fee	E-9538
Location				
Unit Letter	A	660 Feet From The North Line and 660 Feet From The East		
Line of Section	26	Township 16S	Range 33E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Koch Oil Co., Division of Koch Industries, Inc.	Box 1558, Breckenridge, Texas 76024			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips 66 Natural Gas	Phillips Bldg., Odessa, Texas			
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When			
Unit D	29	16S	34E	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res
								X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
		11592'	11505'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Cisco	11450'	11430'					
Perforations			Depth Casing Shoe					
11450 - 11504								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
5-7/1"	2-7/8" tubing	11430'	--

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-20-88	1-18-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	40#	40#	n/a
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
25 bbls.	25	40	22

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Staff Production Analyst

(Title)

1-25-88

(Date)

OIL CONSERVATION DIVISION

APPROVED

JAN 28 1988

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BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED
JAN 27 1988
OCD
HOBBS OFFICE