

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
E - 9538

7. Unit Agreement Name

8. Farm or Lease Name
STATE LG 26

9. Well No.
1

10. Field and Pool, or Wildcat
KEMNITZ CISCO, SOUTH

17. County
LEA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

14. Type of Work
a. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
b. Type of Well
DRILL ☐ DEEPEN ☒ PLUG BACK ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
ROYALTY MANAGEMENT, INC.

3. Address of Operator
P.O. BOX 162052 AUSTIN, TEXAS 78716-2052

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE NORTH LINE
AND 660 FEET FROM THE EAST LINE OF SEC. 26 TWP. 16-S. RCF. 33-E NMPM

19. Proposed Depth
11,590

19A. Formation
PENNSYLVANIAN

20. Rotary or C.T.
ROTARY

21. Elevations (show whether DF, RT, etc.)
4184' DF

21A. Kind & Status Plug. Bond

21B. Drilling Contractor
unknown

22. Approx. Date Work will start
November 1, 1987

23. PROPOSED CASING AND CEMENT PROGRAM

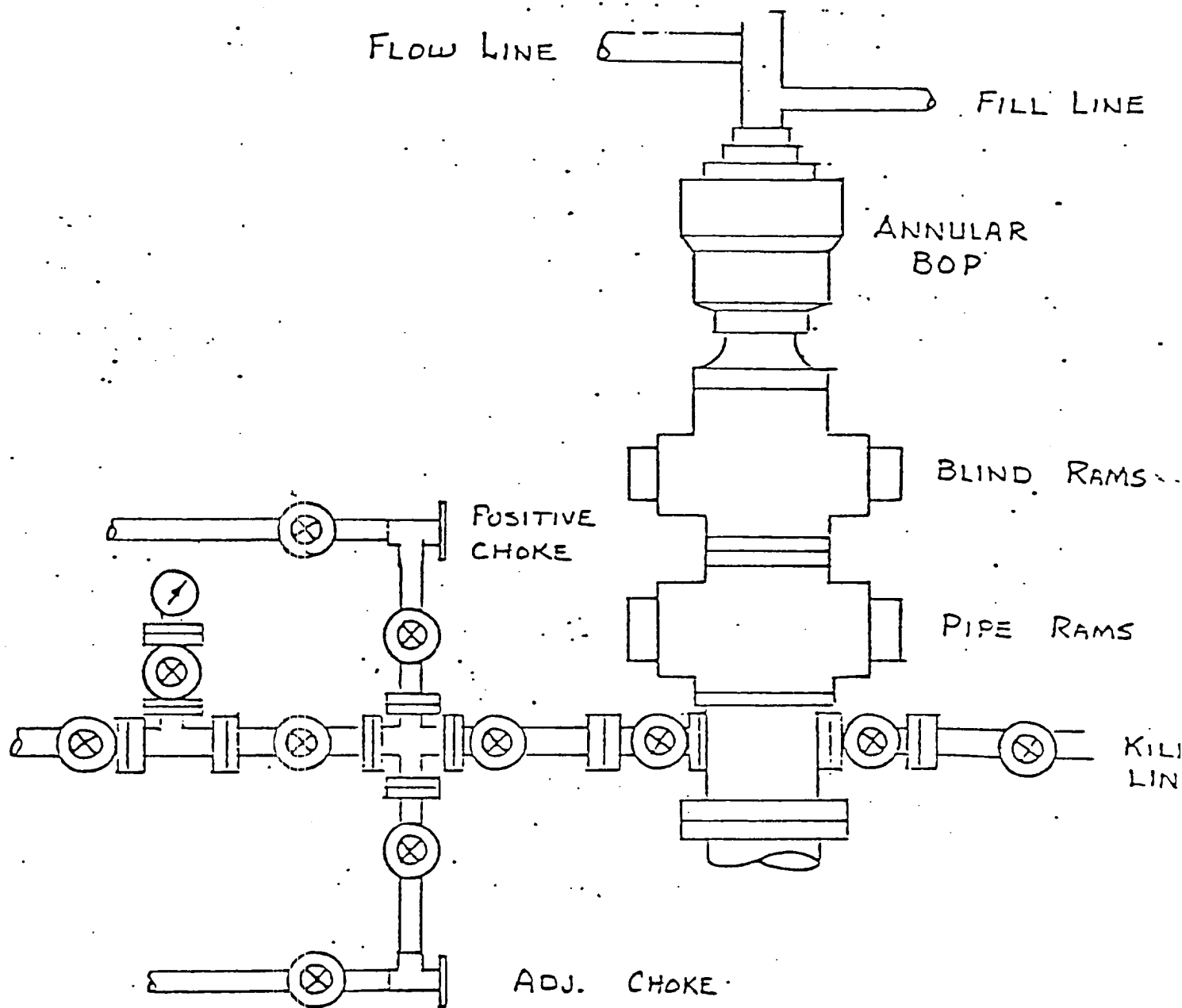
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	344.02	325	SURFACE
12 1/4 & 11	8 5/8	32#	4525.88	2565	300'
7 7/8	5 1/2	17# & 20#	11591.51	425	9135'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Daniel J. Wilson Title PRESIDENT Date Oct 12, 1987

(This space for State Use)
ORIGINAL SIGNED BY JERRI SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ DATE OCT 29 1987
CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.



This is to be 3000 psi wp, which is adequate, that will be used on the 11" and 7 7/8" hole. This is the minimum possible BOP stack that will be used.