

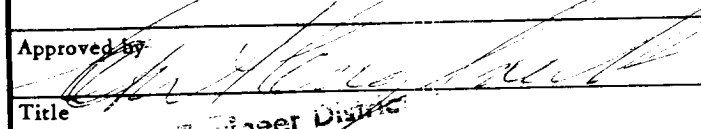
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1960 JAN 9 AM 10:34

Name of Company Forest Oil Corporation				Address Box 4106, Odessa, Texas			
Lease State "A"		Well No. 1	Unit Letter A	Section 26	Township 16-S	Range 33-E	
Date Work Performed January 4 & 5, 1960		Pool Kennitz - Wolfcamp			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Pulled tubing, packer and hydraulic pump cavity. Ran tubing with packer set at 12,559'. Treated perforations between 10,674' and 10,804' with 12,000 gallons of Dowell Jet X-100 using #800 Naphthalene crystals as plugging agent. Maximum treating pressure of #4000 and minimum of #2900 were obtained with an average injection rate of 8 bbls. per minute. At end of 144 bbl. flush the pressure dropped to zero.</p> <p>After swabbing 14 hours, the well started flowing acid water and flush oil. The total input fluid of 434 bbls. was recovered after 64 hours and well placed on test.</p>							
Witnessed by R. E. Dublin		Position District Engineer		Company Forest Oil Corporation			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 4184'	T D 11,592'		P BTD 11,408'		Producing Interval 10,674'-10,804'		Completion Date 1-18-58
Tubing Diameter 2-3/8" O.D. EUE		Tubing Depth 10,565'		Oil String Diameter 5-1/2" O.D.		Oil String Depth 11,592'	
Perforated Interval(s) 10,674'-80', 10,730'-40', 10,750'-54', 10,774'-804'							
Open Hole Interval None				Producing Formation(s) Wolfcamp			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	12-30-59	89.28	124.7	0	1420		
After Workover	1-7-60	255.9	409.0	20.1	1600		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name R.E. Dublin (R.E. Dublin)			
Title Engineer District				Position District Engineer			
Date JAN 10 1960				Company Forest Oil Corporation			

