

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Form C-104
Revised 7/1/57
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas

April 11, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Forest Oil Corporation

State "A"

Well No. 1

in NE

1/4

NE

1/4

(Company or Operator)

(Lease)

A

Unit Letter

Sec. 26

T. 16-S

R. 33-E

NMPM, Kennitz Wellcamp

Pool

Lea

County. Date Spudded 10-21-57

Date Drilling Completed 1-18-58

Please indicate location:

Elevation 4184' D.F.

Total Depth 11,592'

PBTD

11,409'

Top Oil/Gas Pay 10,674'

Name of Prod. Form. Wellcamp

PRODUCING INTERVAL -

Perforations 10,676'-82', 10,732'-42', 10,752'-58', 10,776'-806', 10,810'-18'

Open Hole none

Depth

Depth

Casing Shoe 11,591'

Tubing 11,409'

OIL WELL TEST - 4-11-58

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 210 bbls. oil, 0 bbls water in 12 hrs, 0 min. Choke Size 3/8"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. Mud Acid, 6000 gals. Jel-X (Retarded Acid)

Casing Press. 1000 Tubing Press. 3600 Date first new oil run to tanks 1-19-58 Test after acidizing

Oil Transporter Gulf Oil Corp., Crude Oil Purchasing Dept.

Gas Transporter None

Tubing, Casing and Cementing Record

Size

Feet

Sax

13 3/8" OD	328	325
8 5/8" OD	4513	2565
5 1/2" OD	11,578	425
2 3/8" OD	11,400	

Remarks: 2 3/8" OD EUE tubing set on Baker "D-5" Packer at 11,410' with 1 1/2" OD EUE tubing below packer to 11,487'. Lower zone blanked off in PSI nipple above top of packer and side opening choke installed as shown on drawing with Form C-103. First of Wellcamp zone on 1-19-58 - 483 BO 16 hrs. 1/2" choke

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

FOREST OIL CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature) J. R. Wright

By:

Title: Division Production Superintendent

Send Communications regarding well to:

Title

Name: R. E. Warner

Address: 1229 Milan Bldg., San Antonio, Texas

