



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Forest Oil Corporation

(Company or Operator)

State "A"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 26, T. 16-S, R. 33-E, NMPM.

(Kennitz) Undesignated Pennsylvanian Pool, Lee County.

Well is 660 feet from North line and 660 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is E-9538

Drilling Commenced 10-21, 19 57 Drilling was Completed 1-18, 19 58

Name of Drilling Contractor Llano Drilling Company

Address 301 V & J Tower, Midland, Texas

Elevation above sea level at Top of Tubing Head 4172 (4184' D.F.). The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 10676 to 10818 No. 4, from to

No. 2, from 11450 to 11547 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from NONE TESTED to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"OD	48 ^{lb}	New	327.82	None			
8 5/8"OD	32 ^{lb}	New	4512.68	Baker Float			
5 1/2"OD	17 & 20 ^{lb}	Used	11578.01	Baker Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	133/8"OD	344.02	325	Pump & Plug		
12 1/2" & 11"	8 5/8"OD	4525.88	2565	Pump & Plug		
7 7/8"	5 1/2"OD	11591.51	425	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized The Pennsylvanian Zone under a Baker "D-5" Production Packer set at 11410',
(with a "Straight Through" P.S.I. Tool Set in a Type "C-2" P.S.I. Nipple, Blanking off
Annular Flow of The Wolfcamp Zone) Through Casing Perforations from 11450 - 11455,

11487 - 11547, with 500 Gal. Mud Acid, 2000 Gal. Dowell Jel X 100 - Casing Pressure 700^{psi}
Tubing Pressure 4100^{psi}

Result of Production Stimulation After recovery of 105 barrels Load Oil and Acid Water flowed 109
bbls. New Oil in 4 1/2 hours, last 2 hours flowed 19.99 barrels Oil, No Water, 3/16"

Choke F.T.P. 1150 - Casing - Packed Off. Depth Cleaned Out

