

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas 1-27-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Forest Oil Corporation State "A", Well No. 1, in NE 1/4, NE 1/4,
(Company or Operator) (Lease)

"A", Sec. 26, T. 16-S, R. 33-E, NMPM, (Kennitz) Wildcat Pool
Unit Letter

Lea

County. Date Spudded. 10-21-57 Date Drilling Completed 1-18-58
Elevation 4184' D.F. Total Depth 11592 PBDT 11557

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 11450 Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 11450 - 11455, 11487 - 11547

Open Hole None Depth 11591 Depth 2 3/8" OD EUE on Baker Packer at 11410' 3/11" EUE Anenito to 11487'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 325 bbls. oil, No bbls water in 24 hrs, - min. Size 9/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
133/8"OD	327.82	325
85/8"OD	4512.68	2565
51/2"OD	11578	425
23/8"OD	11400	On Packer
11/4"EUE	76.84	below pk.

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. Mud Acid, 2000 Gal. Dowell Jet X 1-80

Casing Press. 700 Tubing Press. 4100 Date first new oil run to tanks 1-20-58

Oil Transporter Gulf Oil Corp., Crude Oil Purchasing Dept.

Gas Transporter None

Remarks: 2 3/8" OD EUE Tubing was set on a Baker Model "D-5" Production Packer set at 11410' with 3 joints 1 1/2" OD EUE Kobe Tubing below Packer to 11486.84'. A P.S.I. Nipple run above Packer with a "Straight Through" Tool in place, separating the Pennsylvanian Zone from the Wolfcamp Zone. The 700# pressure applied to the Casing remained constant during treatment Down Tubing at 4100# pressure.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Forest Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. C. Griffing (Signature)

Title Asst. Division Prod. Superintendent

Send Communications regarding well to:

Name R. E. Warner

Address 1229 Milam Bldg., San Antonio, Texas

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