

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Forest Oil Corporation, Box 4106, Odessa, Texas  
(Address)

LEASE State "A" WELL NO. 1 UNIT A S 26 T 16-S R 33-E  
DATE WORK PERFORMED 1/15-16-17-58 POOL Kennitz - Wolfcamp

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
This well was drilled to 11592' T.D., where 11578' of 5½" OD 17# and 20#, Grade N-80, used casing was set at 11591.51', and cemented with 275 sacks trinity inferno cement and 150 sacks of neat cement. Plug was down at 5:30 P.M. 1/15/58. Ran temperature survey 8 hours after plug was down found top back of 5½" casing at 9135'.

After 31 hours checked float collar at 11557' PBD (Float collar was not drilled), and tested casing with 2500# for 30 minutes, which held without loss of pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name [Signature]  
Position Asst. Division Prod. Superintendent  
Company Forest Oil Corporation

