

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa Texas  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Forest Oil Corporation State "A", Well No. 2, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
1, Sec. 26, T. 16-S, R. 33-E, NMPM, Undesignated (Kennitz) Wolfcamp Pool  
Unit Letter

Lea County. Date Spudded 2-13-58 Date Drilling Completed 4-30-58  
Elevation 4180 D.F. Total Depth 11,630 PBD 10,825

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 10,789 Name of Prod. Form. Wolfcamp (Kennitz)

PRODUCING INTERVAL -

Perforations 10,789 to 10,821

Open Hole none Depth 11,630 Casing Shoe 11,630 Depth 10,808.70 Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 21.61 bbls. oil, no bbls water in 24 hrs, - min. Size 2" Choke open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sex
13 3/8"	352.39	350
8 5/8"	4499.60	1650
5 1/2"	11636.70	425
2 3/8"	10733.87	
1 1/2" EUE	63.70	-

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. mud acid 9500 gal. 15% acid, 5000 Gal. Retarded Acid

Casing Hydraulic Tubing Pump Date first new 5-5-58  
Press. oil run to tanks

Oil Transporter Gulf Oil Corporation, Crude Oil Purchasing Dept

Gas Transporter None

Remarks: 2 3/8" OD EUE tubing set on Baker "D-5" Packer at 10,745' with 63.70' 1 1/2" EUE Kabe  
Tubing, below packer to 10,808.70'. This well being pumped with Hydraulic (Kobel) pumping  
equipment.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved UN 195, 19

Forest Oil Corporation  
(Company or Operator)

By: J.R. Wright (J.R. Wright)  
(Signature)

OIL CONSERVATION COMMISSION

By: E. J. Fisher

Title: Division Production Superintendent

Send Communications regarding well to:

Title

Name: R. E. Warner

Address: 1229 Milam Bldg., San Antonio, Texas

