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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

WILLIAMSON PETROLEUM COMPANY
(Company or Operator)

UNIT STATE
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 30, T. 16-S, R. 13-E, NMPM.
Wildcat Pool, K Lea County.
Well is 660 feet from North line and 660 feet from West line
of Section 30. If State Land the Oil and Gas Lease No. is OG 5226
Drilling Commenced April 14, 1962 Drilling was Completed May 3, 1962
Name of Drilling Contractor John Drig. Co.
Box 6157, Odessa, Texas
Address 4240th Gr
Elevation above sea level at Top of Tubing Head 4240th Gr The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from None to None No. 4, from None to None
No. 2, from None to None No. 5, from None to None
No. 3, from None to None No. 6, from None to None

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water runs in hole.

No. 1, from 177⁰ to 282⁰ feet. Fluid 125⁰ from surface
No. 2, from None to None feet.
No. 3, from None to None feet.
No. 4, from None to None feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEAM	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	364	Baker			Surface casing
8 5/8	32	New & Used	4529	Hercu	2363		Intermediate casg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	364	385	Pump & Plug	34	Native
11	8 5/8	4529	700	" "	35	Brine Water

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qtz. or Gals. used, interval treated or shot.)
WELL WAS DRY AND ABANDONED AT TD 14,364'

WELL WAS RE-ENTERED APRIL 14, 1962 & DEEPENED TO TD 15,087'

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 15,087 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **PLUGGED & ABANDONED 6/10**, 19 **62**

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	14,990
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abbo		T.	
T. Penn.		T.	
T. Miss.		T.	
14,366 Wafd. Shale 14,860			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE REPORT DATED MAY 17, 1961 FOR PREVIOUS FORMATION RECORD FILED BY SANDAN OIL CORPORATION							
14,366	14,860	494	Limestone				
14,860	14,990	130	Shale				
14,990	15,087	97	Limestone & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator **WILLIAMSON PETROLEUM COMPANY** Address **BOX 16, MIDLAND, TEXAS** Date **June 15, 1962**
Name *Geo. Kingman* Position **Supt.**



LTR

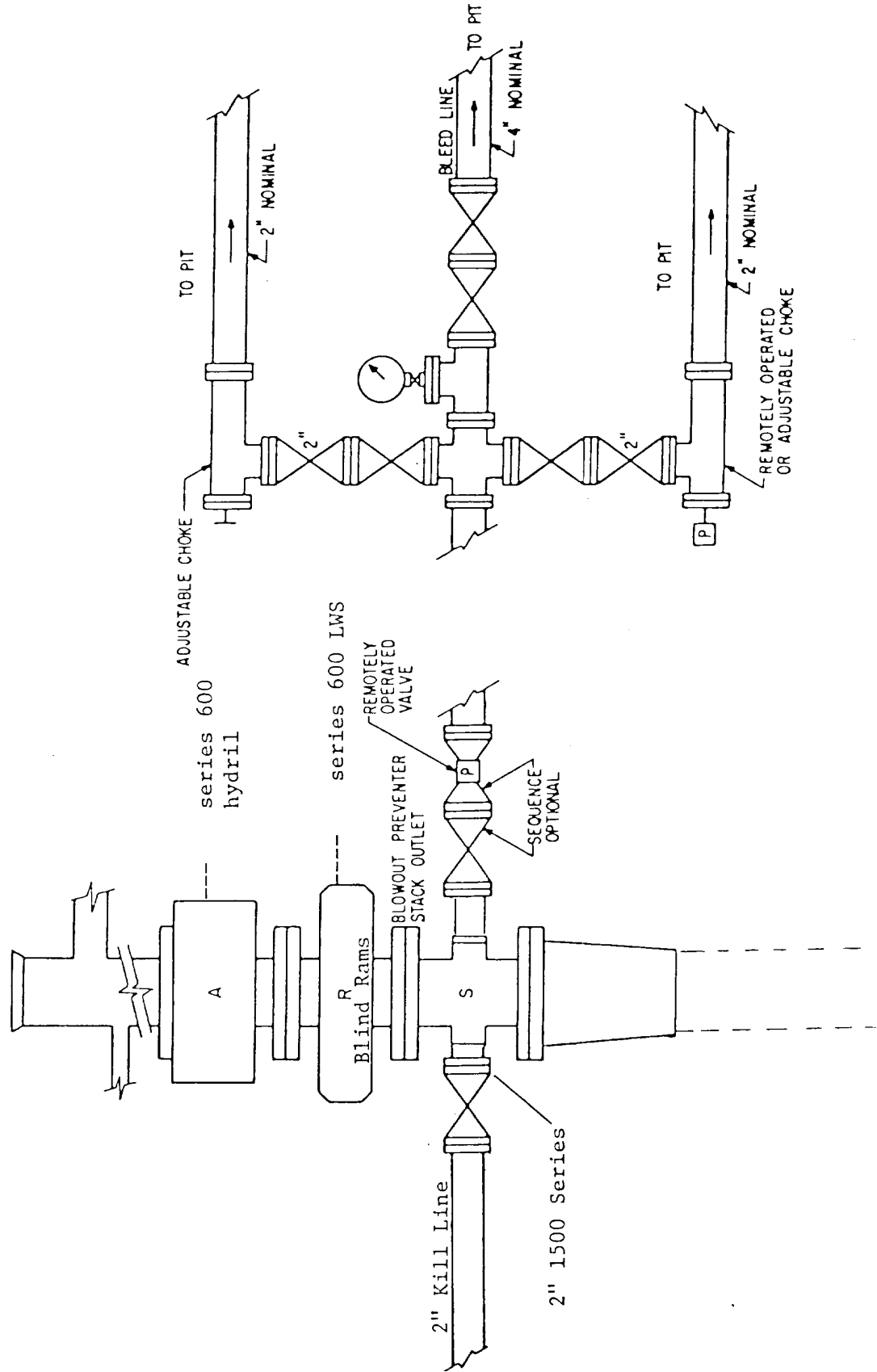


Job separation sheet

FIRST NIPPLE-UP

All components through the choke to be tested to 1500#

All valves on drilling head and choke and kill manifold to be 1500 series



RECEIVED

MAR 29 1979

CH. COMPTON
FBI