



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
HOBBS OFFICE OCC  
1956 APR 12 AM 11:10 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**S. P. Yates** (Company or Operator) **Cities Service-Angle State "B"** (Lease)

Well No. **1**, in **NE** 1/4 of **NE** 1/4, of Sec. **32**, T. **16N**, R. **33E**, NMPM.  
**undesignated** Pool, **Lee** County.

Well is **660** feet from **West** line and **660** feet from **North** line of Section **32**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced **2-27**, 19**56** Drilling was Completed **3-31**, 19**56**

Name of Drilling Contractor **gun tools**

Address **309 Casper Bldg., Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head \_\_\_\_\_ The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	240	New	1901	reg.	left in hole		surface
5-1/2"	15.50	New	4433	reg	1850'		oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	1901	190	Halliburton		
7-7/8	5-1/2	4433	50	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\_\_\_\_\_

**DRY HOLE - PLUGGED**

\_\_\_\_\_

Result of Production Stimulation \_\_\_\_\_

\_\_\_\_\_ Depth Cleaned Out \_\_\_\_\_

7    **ORD OF DRILL-STEM AND SPECIAL TES**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from ..... feet to **4757** feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

**PRODUCTION**

Put to Producing..... **Dry Hole** ....., 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was  
 was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I.  
 Gravity.....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of  
 liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <b>1650</b>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <b>1800</b>	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100		caliche				
100	140		caliche & red bed				
140	460		red bed & gyp				
460	735		red shale & shells				
735	970		red rock & gyp shells				
970	1000		red shale & shells				
1000	1210		red rock				
1210	1510		hard shale & anhy.				
1510	1570		anhy				
1570	1710		salt				
1710	2230		salt				
2230	2650		salt with anhy. shells				
2650	3950		anhy.				
3950	3990		red sand				
3990	4030		anhy.				
4030	4757		Lime T.D.				

**All measurements taken from derrick floor - less height of Kelly Bushing 8 feet.**

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **S. P. Yates**  
 Name..... **Richard Barry**

Address..... **165 Carper Building, Artesia, N. M.**  
 Position or Title..... **Office Manager**

**6-11-36** (Date)