## (Revised 3-55)

## HORRE (Revise NEW MEXICO OIL CONSERVATION COMMISSION FICE OCC

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission! Bulgell06)

10: 20

| COMPANY Neville G. I                                | Penrose Inc. (Addre | Box 98                                | 8, Eunice     | New Me               | xi co          |
|---|---------------------|---------------------------------------|---------------|----------------------|----------------|
| LEASE TGP State                                     | WELL NO.            | 1 _UNIT_I                             | S 34          | T 168                | R 33E          |
| DATE WORK PERFORMED                                 | 1-23-58             | POOL                                  | Sanmal-Pe     | nnsyl <b>vai</b>     | nian           |
| This is a Report of: (Check                         | appropriate blo     | ock)                                  | Results of '  | Test of Ca           | asing Shut-off |
| Beginning Drilling                                  | Operations          | T)                                    | Remedial V    | Vork                 |                |
|   |                     |                                       |               |                      |                |
| Plugging  |                     | L(                                    | Other         |                      |                |
| Detailed account of work don  Ran Baker bridge plug |                     |                                       |               | ed and re            | sults obtained |
| 2. Perforate casing from                            | 11,674' to 11       | ,702' with                            | 4 shots       | per foot             | •              |
| 3. Perforate at 11,681'                             | with one $1 3/4$    | " hole.                               |               |                      |                |
| Run and detonate one                                |                     | •                                     | opposite      | the 1 3              | /4" hole.      |
| •   |                     | •                                     | •             |                      |                |
| 5. Frac with 50,000 tal.                            | •                   |                                       |               |                      | nd per gar.    |
| 6. Treated with 400# mot                            | h balls, 1000       | gals. 15%                             | reg.æcid.     |                      |                |
| 7. Swabbed well to kick                             | off.                |                                       |               |                      |                |
|   |                     |                                       |               |                      |                |
| FILL IN BELOW FOR REM                               | FDIAL WORK R        | FPORTS ON                             | ΙŢ,Υ          | <del></del>          |                |
| Original Well Data:                                 |                     |                                       |               |                      |                |
| DF Elev. 41921 TD 11.8                              | L2PBD               | Prod. Intll                           | ,708-221      | Compl Da             | te 10-16-58    |
| Thing. Dia 2 3/8"Thing Dept                         | <del></del>         | String Dia                            | 5½m Cil       | l String D           | epth 11,850°   |
|   | '-11,722'           |                                       |               |                      |                |
| Open Hole Interval                                  | Producin            | g Formation                           | (s) Penns     | yl <b>v</b> anian    |                |
| RESULTS OF WORKOVER:                                |                     | · · · · · · · · · · · · · · · · · · · | BEFOR         | E A                  | AFTER          |
| Date of Test  |                     |                                       | ·             |                      |                |
| Oil Production, bbls. per d                         | ay                  |                                       |               |                      | <del></del>    |
| Gas Production, Mcf per da                          | ıy                  |                                       |               |                      |                |
| Water Production, bbls. pe                          | =                   | • .                                   |               |                      |                |
| Gas-Oil Ratio, cu. ft. per                          | bbl. No rea         | sults                                 |               |                      |                |
| Gas Well Potential, Mcf per                         | r day               |                                       | · <del></del> | <del>-</del> -       |                |
| Witnessed by  |                     |                                       |               | C                    |                |
|   | <del> </del>        | I hereby cer                          |               | Company<br>e informa |                |
| OIL CONSERVATION C                                  | COMMISSION          | above is tru                          | e and comp    |                      |                |
| Name In with  |                     | my knowled<br>Name                    | Se.           | A > 1                | سنب            |
| Title Title   | William             | Position                              | Agent         |                      |                |
|   |                     |                                       |               |                      |                |

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