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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG4556

13. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-entry
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7. Unit Agreement Name
8. Farm or Lease Name Penn State

2. Name of Operator Western Oil Producers Inc.

9. Well No. 1

3. Address of Operator P.O. Box 1498 Roswell, New Mexico 88201

10. Field and Pool, or Wildcat Kemnitz Lower Wolfcamp
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4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE OF SEC. 35 TWP. 16S RGE. 33E N.M.P.M.

12. County Lea

15. Date Spudded Re-entry 9/1/87	16. Date T.D. Reached 10/1/87	17. Date Compl. (Ready to Prod.) 11/2/87	18. Elevations (DF, RKB, RT, GR, etc.) 4174 GR	19. Elev. Casinghead 4174
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20. Total Depth 10,978'	21. Plug Back T.D. 10,837	22. If Multiple Compl., How Many 1	23. Intervals Drilled By Rotary Tools X	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 10,838 - 10,848
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25. Was Directional Survey Made Re-entry

26. Type Electric and Other Logs Run Tie in log only

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48c	333	17 1/2	Circ	None
8 1/8	24 - 32	4587	7 7/8	Circ	None
367 5 1/2	11.6 ft	10,963	8 5/8	250 SX	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	10,712
						10,712

31. Perforation Record (Interval, size and number) 10,838 - 10,848 2-.43 holes/ft 20 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,838-10,848 AMOUNT AND KIND MATERIAL USED 2500 gal 20% NE-FE
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33. PRODUCTION							
Date First Production 10-24-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-25-87	Hours Tested 24	Choke Size 21/64	Prod'n. For Test Period →	Oil - Bbl. 42	Gas - MCF 220	Water - Bbl. 0	Gas - Oil Ratio 400-1
Flow Tstng Press. 80-90 psi	Casing Pressure -0-	Calculated 24-Hour Rate →	Oil - Bbl. 52	Gas - MCF 220	Water - Bbl. -0-	Oil Gravity - API (Corr.) 37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bellah
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35. List of Attachments Tie in log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Arnold Hewitt	TITLE V.P.	DATE 11/13/87

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T Ojo Alamo _____
T Kirtland-Fruitland _____
T Pictured Cliffs _____
T Cliff House _____
T Menefee _____
T Point Lookout _____
T Mancos _____
T Gallup _____
Base Greenhorn _____
T Dakota _____
T Morrison _____
T Todilto _____
T Entrada _____
T Wingate _____
T Chinle _____
T Permian _____
T Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			RE-ENTRY SEE ORIGINAL C-105				

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