

Result of Production Stimulation.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico CCC

1959 NOV 3 /il 10 : 05 **WELL RECORD**

.....Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY Shell Oil Company
(Company or Operator) State WP T -16-8 R -33-8 NMPM. in 15 1/4 of 16 1/4, of Sec. 35 Kennitz-Wolfcamo feet from nearth line and 1980 feet from West line 660 Drilling Commenced August 28 Company Rig #14 P. O. Box 1509, Midland, Texas 1174. The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head..... not confidential19...... OIL SANDS OR ZONES No. 6, from......to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD CUT AND PULLED FROM WEIGHT PER FOOT NEW OR PERFORATIONS PURPOSE SIZE AMOUNT 3/8" 484 333' Surface String nev 8 5/8" 22 4547 Salt String nev MUDDING AND CEMENTING RECORD AMOUNT OF WHERE NO. SACES MUD GRAVITY SIZE OF HOLE SIZE OF CASING 350' 4561' Pump and Plug Cemented to surface 400 1518 Cemented to surface 8 5/8 Pressp and Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Spotted cement plugs at 11,706-11,450' - 130 sx 10,800-10,650' - 55 sx _____ 4.674- 4.450' - 75 ex. Surface - 10 sx v/4° marker in top of casing Erected prescribed 4° x 4° Marker.

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

PRODUCTION FRODUCTION FRODUC	otary tools were use	d from	feet to 11,706	feet, and from		feet to	feet.
HE WELL: The production during the first 24 hours was	-			feet, and from		feet to	feet.
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IL WELL: The production during the first 24 hours was. Service. Gravity. AS WELL: The production during the first 24 hours was. Inquid Hydrocarbon. Shut in Pressur. Botheasteen New Meates Southeasteen New Meates Ashly. T. Decoian. T. Go Alamo. T. Go Alamo. Salt. T. Shurian. T. Shurian. T. Silvan. T. Shurian. T. Silvan. T. Shurian. T. Silvan. T. Shurian. T. Shu	0000000000	P and A 10-27	19 59				egg
was oil; % was combined; % water; and % was colorent API. Gravity. AN WELL: The production during the first 24 hours was M.C.F. plus harris of liquid Hydrocarbon. Shut in Fressure. By Carlot of Time Shut in. PILRASE INDIGATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Nothwestern New Mesteo Anhy. T. Deconias. T. G. Pola Alamo. Anhy. T. Promiss. T. Nototya. T. Ferrandonol. Salt. T. Montopa. T. Ferrandonol. T. Riven. T. McKe. T. Mester. T. McKe. T. Mester. T. Ferrandonol. Graphurg. T. G. Wash. T. Wa	to Floridanis		•				4
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Swill: The production during the first 24 hours was	was o	il;%	was emulsion;	% wate	er; and	% was sedi	ment. A.P.I.
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED ATTACH SEPARATE SHEET IF ADDITIO	395 pai. 60	#81MP 3835 psi.	IDEI 5095-5080	sei. Max. te	138 F.	Dogitive Test	Johnst
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