						-	Form C-101 Revised 12/1/55	
	STRIBUTION			LICO OIL CONSE	RVATION COMM	SION	Revised 12/ 1/ 00	
			NEW ML	Santa Fe, Ne	w Mexico	• • • •		
_				Santa re, ine	PF_1	ENTER PLUGGED H	OLE	
-	DIL GAS			TICE OF INTEN		rkt		
FICE			NO	TICE OF INTER			thefore drilling or	
mpletion returned truction	on begins. I to the se is in Rule	. If c ender s and	Submit this notic Regulations of the	Office of the Oil Conse osed plan are considere e in QUINTUPLICATE Commission. If State	. One copy will be ret Land submit 6 Copies		28 in triplicate to	
Ne	w Mexic	0 00	il Conservatio	n Commission, Dis O. Box 1980, Hot	DS New Mexico	(Date)		
			(Place) P.	U. DUR 13009 100				
L CONS	SERVATI E, NEW M	ON C	COMMISSION		• -			
					re-entry	te ha langua as		
ntlemer V	1: ou are her	ebv 1	otified that it is ou	ir intention to commenc	e the <b>Drifting</b> of a wel	I to be known as	_	
10	ou are ner	Ŵ	Ibanks and Ras	(Company or				
			O Handa - S		, Well No1	, in(Un		
		L	C. Harris - S		, well <u>110</u>	<b>1980</b>	feet from the	
. 1	1980		feet from the	North		line and1980		
ated	West			line of Section_	1 , T -17-	S, R <mark>-33-E</mark> Lea	, NMP M.	
			W OF CTION LINE)	Wildcat	Pool,	E-1669	County	
IVE L	OCATION	FRU	M SECTION LINE)	If State Land the Oil a	nd Gas Lease is No	£-1009		
D	с	в	A	If patented land the ow	vner is		mick linit &	
	└────┤			We propose to 200 We	Il with drilling equip	nent as follows:		
	x	G	н	Address We propose to <b>bo</b> we <b>Drill Mobil Unit</b>	hedre and	to Commission	. Issued by	
E	<b>A</b>	G		Drill Mobil Unit The status of plugging bond is being sent to Commission. Issued by Fidelity & Deposit Company of Maryland, dated January 26, 1965.				
	+			Fidelity & Depos				
L	к	J	I	Drilling Contractor				
-								
					Pe	nnsylvanian (Ci	.sco)	
М	N	0	P	We intend to complete	this well in the	650 <sup>°</sup>	feet	
		L		formation at an appro	ximate depth of			
				CASING I	PROGRAM			
Won	monose to	use f	the following string	s of Casing and to cem	ent them as indicated:	Death	Sacks Cement	
	ze of Hole	- <u></u> T	Size of Casing	Weight per Foot		Depth 377*	450 sx.	
	200111010		12-3/8	48#	New	311	Ibimouti	

Size of flore		1.0.4	New	3//*	100 044
A 17 1/2	13-3/8	48#		horst	Unknown
17-1/2		40#	New	4665*	
* 12-1/4	9-5/8	407		4538-5290*	260 sx.
		15.5#	New (Liner)	4330-0230	
<b>*</b> 8-3/4	5-1/2			Surf to 11,733'	400 sx.
		6.4#	Second Hand	SUPT TO LL 135	
14 <b>9</b> /h	2-7/8	UATZ			

If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This well was originally drilled in Dec. 1957 by Texas Gulf Producing Co. as their State K-1, and an attmept was made to complete in the San Andres at 5186 to 5258. We propose to re-enter & attempt a completion in the Pennsylvanian Cisco formation. The original DST of this horizon gave up gas and condensate. We propose to clean out through the 5-1/2" liner (as indicated above) and run a string of 2-7/8" Sincerely yours, , 19\_

Approved\_

Except as follows: Appreved for drilling only. No allowable will be assigned until an erder for a "tubinglass completion" has been issued.

OIL CONSERV B

Wilbanks and Rasmussen `
(Company of Operator)
By Anne Hellian 20
Position Partner

Send Communications regarding well to

Name	Wilbanks and Rasmussen
···	910 Petraleum Life Bldg.
	Midland, Texas

N-50 casing, cement in place, performe and complete this well as a gas well. Currently cement plugs are in this well as follows:

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	\$X \$X	11,650*	to To	11,520*
20 30	-	5,200* 75*	to	5.040

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