· · · · · · · · · · · · · · · · · · ·	<b>CAT</b>			
		•	The second	C 102
•	HOBI	HOBBS OFFICE TOCE - 103 (Revised 3-55)		
NEW MEXICO	OIL CONSERV.	ATION COMMISSIO	N	eu 5-557
MISCELI	LANEOUS REPO	DRTS ON WEHERAPP	R 11 PM 3	: 17
(Submit to appropriate D	istrict Office a	s per Commission I	Rule 1106)	
COMPANY TEXAS GULF PROP	CING COMPANY (Addres	<b>P.O. BOX 17</b> (	SA MEDIAND	TETAS
LEASE STATE .	WELL NO. 1	UNIT S	T 178	R 338
DATE WORK PERFORMED	<b>4-8-5</b> 8	POQL VII		
This is a Report of: (Check a	ppropriate bloc	k) Results o	f Test of Ca	sing Shut-off
Beginning Drilling O	perations	Remedial	Work	
Plugging		Other		<u></u>

Detailed account of work done, nature and quantity of materials used and results obtained.

A 20 sk. cement plug was spotted from 5200 to 5040<sup>t</sup> in the 5  $1/2^{s}$  liner. A 30 sk. cement plug was spotted from 75<sup>t</sup> to surface in the 9 5/8<sup>s</sup> cag. A marker was placed at the well.

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FILL IN BELO	OW FOR REMEDIA	L WORK REPORTS ON	LY	
Original Well	Data:	and a second		
DF Elev	TD PBI	DProd. Int.	Compl Date	•
Tbng. Dia	Tbng Depth	Oil String Dia	Oil String Depth	······································
Perf Interval	(s)		and and a second se	
Open Hole Inte	erval	Producing Formation	(s)	· · · · · · · · · · · · · · · · · · ·
RESULTS OF	WORKOVER:		BEFORE AFTER	· · ·
Date of Test				
Oil Production, bbls. per day				 
Gas Productio	on, Mcf per day			—
Water Product	tion, bbls. per day			 (
Gas-Oil Ratio, cu. ft. per bbl.				in a second
Gas Well Potential, Mcf per day				
Witnessed by_				
			(Company)	
OIL CONS	hin w. Kuny	above is true my knowledge M Desition	.M. Du poon	
Date		C	STROLEUM ENGINEER	
		Company	TAS GULP PRODUCTIC COMPANY	