

N.

(Revised 7/1/52)
(Form C-105)

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

TEXAS GULF PRODUCING COMPANY
(Company or Operator)STATE "K"
(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 1, T. 17S, R. 33E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 1. If State Land the Oil and Gas Lease No. is E-1669

Drilling Commenced 12-22, 1957 Drilling was Completed 3-20, 1958

Name of Drilling Contractor WARTON DRILLING COMPANY

Address ODESSA, TEXAS

Elevation above sea level at Top of Tubing Head 4149' The information given is to be kept confidential until 4-7, 1958

OIL SANDS OR ZONES

No. 1, from 3735 to 3770 No. 4, from 5180 to 5260

No. 2, from 4408 to 4570 No. 5, from 11634 to 11652

No. 3, from 4870 to 4950 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 90 to 360 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	N	377	Baker	None	None	Surface
9 5/8	40	N	4665	Baker	None	None	Intermediate
5 1/2	15.5#	N	752	Liner	Set	4538' to 5290'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	377	450 sbs.			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5270 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1520	T. Devonian.	T. Ojo Alamo.
T. Salt. 1630	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2700	T. Montoya.	T. Farmington.
T. Yates. 2773	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2900	T. McKee.	T. Menefee.
T. Queen. 3735	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 4208	T. Gr. Wash.	T. Mancos.
T. San Andres. 4540	T. Granite.	T. Dakota.
T. Glorieta. 5978	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 7293	T.	T.
T. Abo. 8054	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Sand & Caliche				
360	1500	1140	Shale & Sand				
1500	1630	130	Anhydrite				
1630	2700	1070	Salt, Shale & Sand				
2700	4208	1508	Sand, Shale & Anhydrite				
4208	4540	332	Sand, Dolo & Anhydrite				
4540	5978	1438	Dolo & Anhy				
5978	6643	665	Sand, Shale & Dolo				
6643	7293	650	Dolo				
7293	8054	761	Sand & Dolo				
8054	9765	1711	Shale & Dolo				
9765	11733	1968	Lime, Shale & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

APRIL 8, 1958

Company or Operator TEXAS GULF PRODUCING COMPANY
Name J. M. Simpson

Address P.O. BOX 1764, MIDLAND, TEXAS
Position or Title PETROLEUM ENGINEER