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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FFE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-8962

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> RE-ENTRY <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name TexGulf AEN State
2. Name of Operator Yates Petroleum Corporation		9. Well No. 1
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210		10. Field and Pool, or Wildcat Sanmal - Queen
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM		12. County Lea
19. Proposed Depth 4200'		19A. Formation Queen
20. Rotary or C.T. Reverse Unit		
21. Elevations (Show whether DF, RT, etc.) 4155' top of tubing head	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Undesignated
22. Approx. Date Work will start ASAP		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	377'	450 sacks	Circulated - in place
7-7/8"	5-1/2"	15.5# J-55	TD	450 sacks	3000'

This well was originally drilled by Texas Gulf Producing Company in February, 1958 as their State "L" #1, to a total depth of 5270'. They plugged and abandoned the well on March 24, 1958. Yates Petroleum Corporation proposes to drill out plugs at surface, 330' and 1167'. Then clean out the well to a TD of 4200' and set a 200' cement plug making PBTD of 4000'. If commercial, will run 5-1/2" casing to TD and cement with adequate cover, perforate and stimulate as needed for production. Will test the Queen and intermediate formations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Clifton R. May Title Regulatory Agent Date Feb. 25, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 25 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

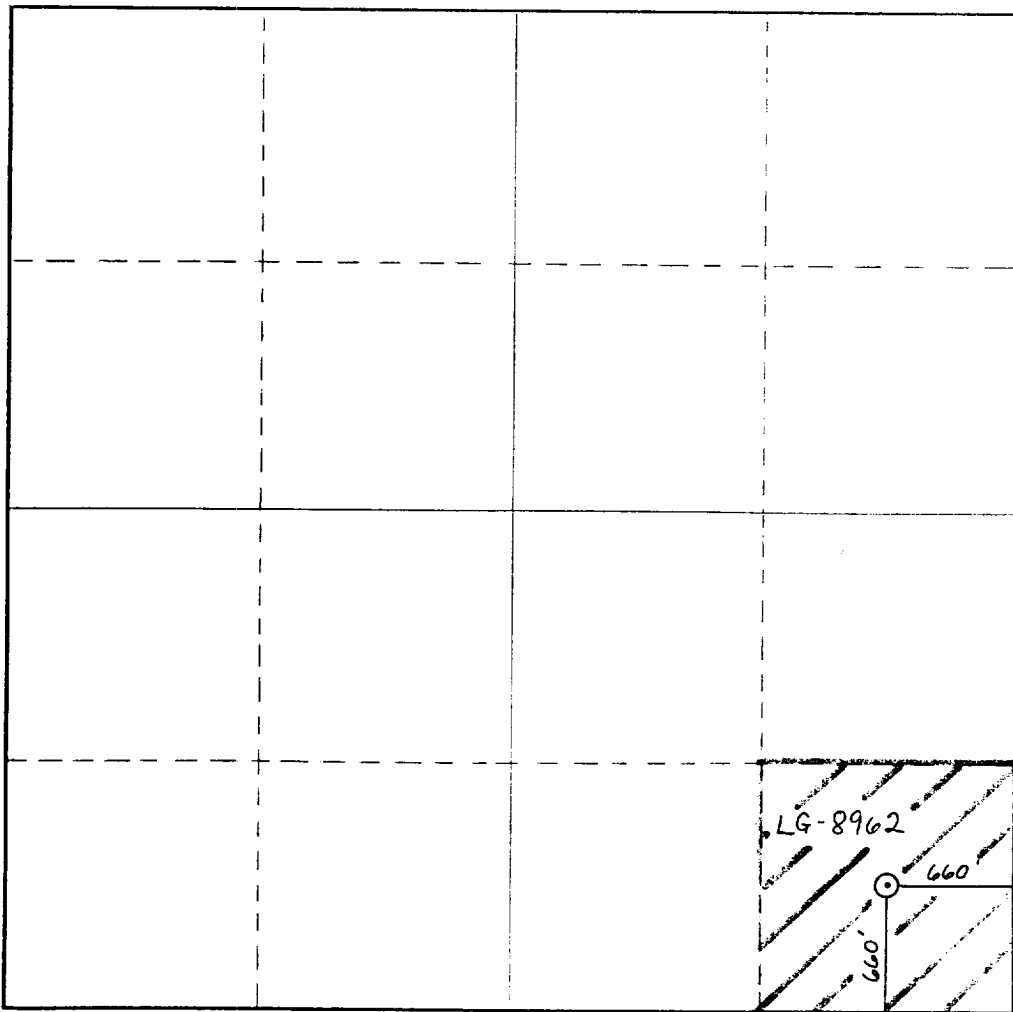
Operator <b>YATES PETROLEUM CORPORATION</b>			Lease <b>TEXGULF AEN STATE</b>		Well No. <b>1</b>
Unit Letter <b>P</b>	Section <b>2</b>	Township <b>17S</b>	Range <b>33E</b>	County <b>Lea</b>	
Actual Footage Location of Well:					
<b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4155' top of</b>	Producing Formation <b>QUEEN</b>	Pool <b>SANMAL QUEEN</b>	Dedicated Acreage: <b>40</b> Acres		

1. <sup>tubing head</sup> Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Clifton R. May*  
Name **Clifton R. May**

Position  
**Regulatory Agent**

Company  
**Yates Petroleum Corporation**

Date  
**February 25, 1987**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**REFER TO ORIGINAL PLAT**

Date Surveyed \_\_\_\_\_

Signature of Registered Engineer  
and State Engineer \_\_\_\_\_

Notarized \_\_\_\_\_

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-129  
Revised 5/1/57

Well Location and Acreage Dedication Plat 1958 OFFICE 000

Section A.

Date Jan. 7, 1958

1958 JAN 7 AM 11:01

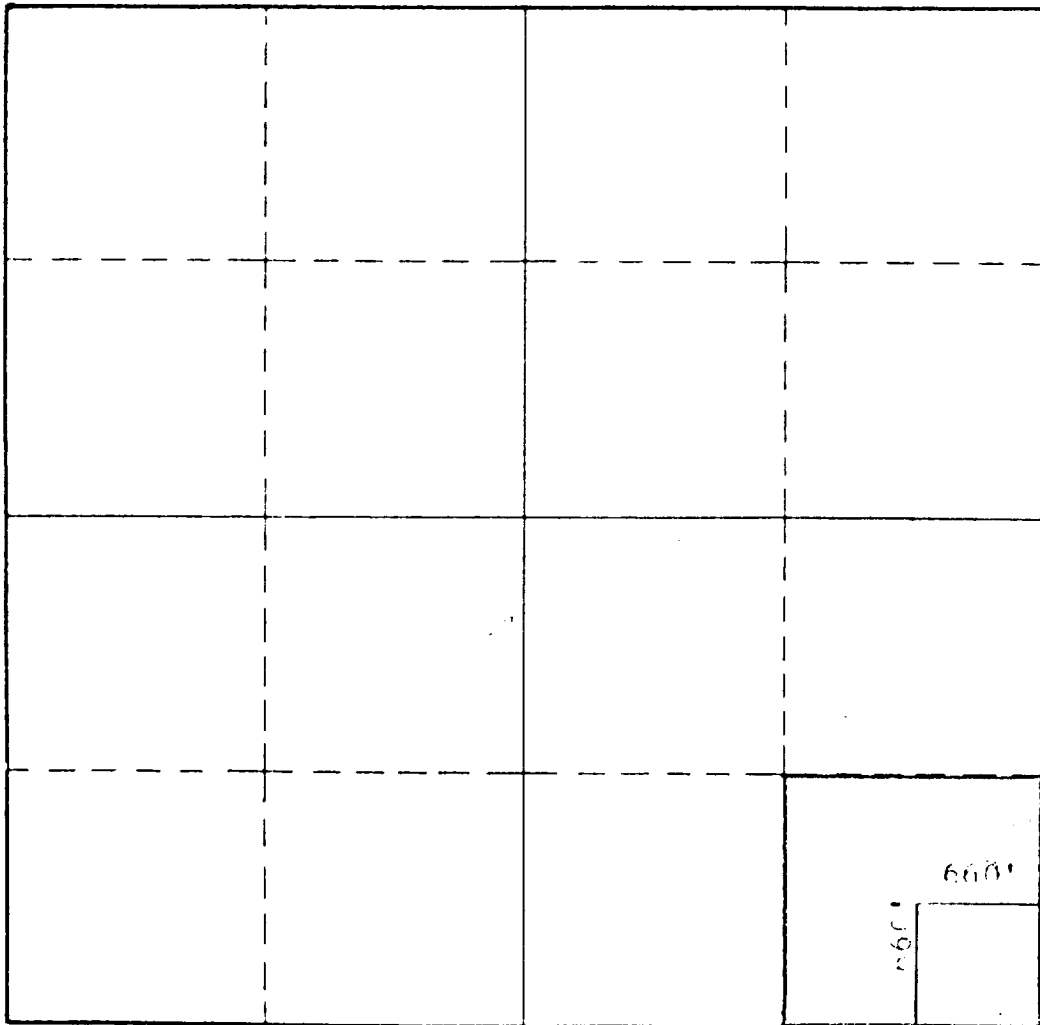
Operator Texas Gulf Producing Lease State L  
Well No. 1 Unit Letter P Section 2 Township 17 South Range 33 East NMFM  
Located 660 Feet From South Line, 660 Feet From East Line  
County Lea G. L. Elevation \_\_\_\_\_ Dedicated Acreage 40 Acres  
Name of Producing Formation Lovington Sand Pool Wildcat

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes X No \_\_\_\_\_.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_. If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Texas Gulf Producing Co.

(Operator)

J. M. Dingson  
(Representative)

Box 1764, Midland, Texas  
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Jan. 7, 1958

Colm W West  
Registered Professional  
Engineer and/or Land Surveyor.

Certificate No. 076

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