Form C-103 (Revised 3-55)

51

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1

COMPANY	TEXAS GULF PRODUC	ING COMPAN	Y P.O	BOX 1	764 M	IDIAN	D, TEXAS
	(Address	5)					
LEASE STATE "L"	_WELL NO1_	UNIT P	S	2 T	175	R	33E
DATE WORK PERFORMED_	March 24, 1958	POOL	Wildcat				
This is a Report of: (Check	appropriate block	()	esults o	f Test	of Cas	sing	Shut-off
Beginning Drilling (Operations	R	.emedial	Work			
x Plugging			ther				

Detailed account of work done, nature and quantity of materials used and results obtained.

A 25 sk. cement plug was spotted from 1207 to 1167, a 50 sk. cement plug was spotted from 390 to 330 and a 25 sk. plug spotted from 50' to surface. A marker was placed at the well.

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FILL IN BELC	OW FOR RE	MEDIAL W	ORK REPORTS ONL	LY	ŢĦĸĊţĸĸĸŸţŎĊĸġĸĸŎŔĸ <u>Ŀ</u> ĿĔŎŎĸĊĿŢĊĿĸ
Original Well	Data:			· · · ·	
DF Elev.	TD	PBD	Prod. Int.	Comp	ol Date
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Stri	ng Depth
Perf Interval (s)			······	
Open Hole Inte	rval	Pro	oducing Formation (s)	
RESULTS OF	WORKOVE	२:		BEFORE	AFTER
Date of Test					•
Oil Production	, bbls. per	day			
Gas Production	n, Mcf per	day			
Water Product	ion, bbls.	per day			
Gas-Oil Ratio,	cu. ft. per	r bbl.			
Gas Well Poter	ntial, Mcfp	oer day			**************************************
Witnessed by				and the second	<u>-</u>
			· · · · · · · · · · · · · · · · · · ·	(Comp	
OIL CONS	ERVATION	COMMISSIO Rungar	above is true my knowledge Name Position	and complete t	100. F
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(com) ii Idcat	pany or Operator) nSE	Mail to Distrilater than twe of the Commis PANY of	ict Office, Oil nty days after o ssion. Submit in a, of Sec	Santa Fe, N WELL R Conservation Con completion of well QUINTUPLICA	ECORD mission, to which Follow instruction TE.	and a survey of the second sec
ULF PROI (Com) dcat	pany or Operator) nSE	Mail to Distrilater than twe of the Commis PANY of	ict Office, Oil nty days after o ssion. Submit in a, of Sec	Santa Fe, N WELL R Conservation Con completion of well QUINTUPLICA	ECORD ECORD mission, to which Follow instruction TE. STATE II	Fit 2:25 Form C-101 was sent no as in Rules and Regulation
ULF PROI (Com) dcat	pany or Operator) nSE	later than twe of the Commis PANY	nty days after o ssion. Submit in a, of Sec	WELL R Conservation Con completion of well a QUINTUPLICA	ECORD mission, to which Follow instruction TE. STATE II	Form C-101 was sent no as in Rules and Regulation
ULF PROI (Com) dcat	pany or Operator) nSE	later than twe of the Commis PANY	nty days after o ssion. Submit in a, of Sec	Conservation Con completion of well QUINTUPLICA	ECORD mission, to which Follow instruction TE. STATE II	Form C-101 was sent no as in Rules and Regulation
ULF PROI (Com) dcat	pany or Operator) nSE	later than twe of the Commis PANY	nty days after o ssion. Submit in a, of Sec	Conservation Con completion of well QUINTUPLICA	mission, to which Follow instruction TE. STATE II	ns in Rules and Regulation
ULF PROI (Com) dcat	pany or Operator) nSE	later than twe of the Commis PANY	nty days after o ssion. Submit in a, of Sec	completion of well	. Follow instruction TE. STATE II	ns in Rules and Regulation
ULF PROI (Com) dcat	pany or Operator) nSE	later than twe of the Commis PANY	nty days after o ssion. Submit in a, of Sec	completion of well	. Follow instruction TE. STATE II	ns in Rules and Regulation
ULF PROI (Com) dcat	pany or Operator) nSE	later than twe of the Commis PANY	nty days after o ssion. Submit in a, of Sec	completion of well	. Follow instruction TE. STATE II	ns in Rules and Regulation
ULF PROI (Com) dcat	pany or Operator) nSE	of9	i, of Sec		STATE # 1.19 (Lease)	
(com) ii Idcat	n	of9	i, of Sec		STATE " I" (Lease)	
(com) ii Idcat	n	of9	i, of Sec		(Lease)	
A dcat	feet fromS				17 -	
0	feet fromS					, NMPM
						County
	II State L					lin
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						, 19
				Inc inic	ormation given is t	o de kept confidential unti
	- -					
20						
			-			
		to			leet	
	·	C	ASING RECO	RD		
WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
48	N	377	Baker	None	None	Surface
				1	· · · · · · · · · · · · · · · · · · ·	
				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·		MUDDING			· · · · · · · · · · · · · · · · · · ·	
				ING RECORD		
		MUDDING A	AND CEMENT METHOD USED		MUD IAVITY	AMOUNT OF MUD USED
ING		O. SACKS	METHOD			
	veight pell foot	a level at Top of Tubing Hea 7 1 20 to 10 to 10	a level at Top of Tubing Head 4155 .7 .19 58 OIL 20 to 3760 10 .to 4538 LO IMPOR: te of water inflow and elevation to which w Q .to .to to WPOR: to WEIGHT NEW OR MOUNT	a level at Top of Tubing Head 4155 .7 .19 .58 OIL SANDS OR 2 20 .to .3760 No. 4 10 .to .4538 No. 5 Lo	a level at Top of Tubing Head 4155 The info .7 .19 .58 OIL SANDS OR ZONES 20 .to 3760 No. 4, from 10 .to .4538 No. 5, from 10 .to No. 6, from	OIL SANDS OR ZONES 20 to 3760 No. 4, from to 10 to 4538 No. 5, from to 10 to 4538 No. 5, from to 10 to 4538 No. 5, from to 10 to MORTANT WATER SANDS to to IMPORTANT WATER SANDS te of water inflow and elevation to which water rose in hole. 0 to 360 feet. to 360 feet. feet. to 360 feet. to feet. CASING RECORD WEIGHT NEW OR AMOUNT KIND OF CUT AND PERFORT VEIGHT NEW OR AMOUNT KIND OF PULLED FROM PERFORATIONS

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I.	f drill-stem or ath	er special test	s or devis	ation surveys we	re made, submit report on	separ	ate sheet and attach hereto
, t		τ. Γ		TOOL	SUSED		
Rotary tools w	ere used from	0	feet to	5270	feet, and from		feet tofeet
							feet tofeet
				PROD	UCTION		
Put to Produc	ing			, 19			
OIL WELL:	The production	during the fi	rst 24 hou	rs was	barrels	of liq	quid of which
	was oil;		% was er	nulsion;	% water; an	d	% was sediment. A.P.1
	Gravity						
GAS WELL:	The production	during the fi	rst 24 hou	Irs was	M.C.F. plus		barrels c
	liquid Hydroca	rbon. Shut in	Pressure	lb	8.		
Length of Ti	me Shut in						
-						EOGI	RAPHICAL SECTION OF STATE):
I MERSE		Southeaster					Northwestern New Mexico
T. Anhy	1540		т.	Devonian	•••••	т.	Ojo Alamo
T. Salt	1640		Т.	Silurian		Т.	Kirtland-Fruitland
B. Salt	2650		т.	Montoya		Т.	Farmington
	2800			Simpson		Т.	Pictured Cliffs
	3000			- McKee		т.	Menefee
T. Oucen	3720		Т.	Ellenburger		Т.	Point Lookout
	<u>4220</u>			-		Т.	Mancos
	res 4538					Т.	Dakota
						Т.	Morrison
			-			т	Denn

	Anhy	Т.	Devonian	т.	Ojo Alamo
Т.	Salt. 1640	Т.	Silurian	Т.	Kirtland-Fruitland
В.	Salt. 2650	Т.	Montoya	Т.	Farmington
Т.	Yates	T.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers.3000	T.	McKee	т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg 4220	T.	Gr. Wash	Т.	Mancos
	San Andres 4538		Granite	Т.	Dakota
	San Andres. 4538 Glorieta				Dakota Morrison
		Т.		Т.	
	Glorieta	Т. Т.	, ,	Т. Т.	Morrison
Т. Т. Т.	Glorieta Drinkard	Т. Т. Т.		Т. Т. Т.	Morrison Penn
Т. Т. Т.	Glorieta Drinkard Tubbs	Т. Т. Т. Т.		Т. Т. Т. Т.	Morrison Penn

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	360	360	Sand & Caliche				
360	1540	1180	Shale & Sand				
1540	1650	110	Anhydrite				
1650	2650	1000	Salt, Shale & Anhy				
2 650	4220	1570	Sand, Shale, Anhy & Dolo				
4220	4640	420	Dolo, Sand & Anhy				
4640	5270	630	Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	GULF, PRODUCING COMPANY
Name MA	GULF, PRODUCING COMPANY
0	U

APRIL 8, 1958	(Date)
Address	TELAS
Position or Title PETRO LEUM. ENGINEER	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	Notice of Intention to	NOTICE OF INTENTION
to Change Plans	Temporarily Abandon Well	TO DRILL DEEPER
Notice of Intention	Notice of Intention	Notice of Intention
to Plug Well	to Plug Back	to Set Liner
Notice of Intention	Notice of Intention	Notice of Intention
to Squeeze	to Acidize	to Shoot (Nitro)
Notice of Intention	Notice of Intention	Notice of Intention
to Gun Perforate	(Other)	(Other)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Midland,	Texas
	(Place)

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March 24, 195

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Gentlemen:

	State "I"	Well No 1 in	
(Company or Operator)			(Unit)
(40-acre Subdivision) 1/4 of Sec2	178, R	,Wildest	Pool
County.			

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To plug and abandon well.

5

Approved, 19, 19	By
Approved OIL CONSERVATION COMMISSION	Position Send Communications regarding well to:
By A forth	Name
Title	Address. R.Q. Box 1764 Mdland, Taxas

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin? A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention	NOTICE OF INTENTION TO	Notice of Intention	x
to Change Plans	TEMPORARILY ABANDON WELL	to Drill Deeper	
NOTICE OF INTENTION	NOTICE OF INTENTION	Notice of Intention	
TO PLUG WELL	TO PLUG BACK	to Set Liner	
Notice of Intention	NOTICE OF INTENTION	Notice of Intention	
to Squeeze	TO ACIDIZE	to Shoot (Nitro)	
Notice of Intention	Notice of Intention	Notice of Intention	
to Gun Perforate	(Other)	(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Midland, Texas

February 18, 1958 (Date)

Gentlemen:

Texas Gulf	Producing	Company			Well No 1	in P
	(Company o	r Operator)				(Unit)
SE 1/4 SE		2	т. 17-5	, R. 33-E NMP	Wilde	at Peol
(40-acre Subdivisi	on)		,	-,,,,,,,,		
Lea		County.				

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plans are to deepen this well to the middle San Andres @ approximately 5400:

Approved, 19, 19	Texas Gulf Producing Company
Approved OIL CONSERVATION COMMISSION	Position Petroleum Engineer Send Communications regarding well to:
By Coff Beller	Name. J.M. Simpson
Title	Address P.O. Box 1764, Midland, Texas

Form C103 (Revised 3-55) NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (submit to appropriate District Office as per Commission Rule 1106) COMPANY Texas Gulf Producing Company, P.O. BOX 1764, Midland, Texas (Address) LEASE State "1." WELL NO. 1 UNIT P S 2 This is a Report of: (Check appropriate block) TResults of Test of Casing Shut-on Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain Ran 12 file. (377.01') 13 3/8" OD M& H-40 csg. Set # 388.36' and cemented with M50 size. nest cement. Circulated cement plug down # 5:00 A.M. 1-11-58. Tested pips with 700# for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Griginal Well Data: DF Flev. TD PBD Prod. Int. Compl Date They. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: DEFORE AFT			·			•.
NEW MEXICO OIL CONSERVATION COMMESSION MISCELLANEOUS REPORTS ON WELLS 77 (submit to appropriate District Office as per Commission Rule 1106) 77 COMPANY Texes Gulf Producing Company, P.O. BOX 1764, Midland, Texes (Address) (Address) LEASE State *L* WELL NO. 1 UNIT P s 2 T 175 R 33E DATE WORK PERFORMED 1-10-58 POOL Widloct This is a Report of: (Check appropriate block) Tessuits of Test of Casing Shut-or Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain: nest comment. Giroulated common plug down # 9:00 A.M. 1-11-56. Tested pipe with 700# for 30 admutes tested satisfactorily. This plug down # 9:00 A.M. 1-11-56. Tested pipe with 700# Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tor, Dia Tong Depth Oil String Dia Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test O			*	ب و		
NEW MEXICO OIL CONSERVATION COMMESSION MISCELLANEOUS REPORTS ON WELLS 77 (submit to appropriate District Office as per Commission Rule 1106) 77 COMPANY Texes Gulf Producing Company, P.O. BOX 1764, Midland, Texes (Address) (Address) LEASE State *L* WELL NO. 1 UNIT P s 2 T 175 R 33E DATE WORK PERFORMED 1-10-58 POOL Widloct This is a Report of: (Check appropriate block) Tessuits of Test of Casing Shut-or Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain: nest comment. Giroulated common plug down # 9:00 A.M. 1-11-56. Tested pipe with 700# for 30 admutes tested satisfactorily. This plug down # 9:00 A.M. 1-11-56. Tested pipe with 700# Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tor, Dia Tong Depth Oil String Dia Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test O			- 77 - 1 -	e e e e e e e e e e e e e e e e e e e		
NEXICO OLL CONSERVATION COMMISSION 17 (Submit to appropriate District Office as per Commission Rule 1106) 17 (Submit to appropriate District Office as per Commission Rule 1106) 17 COMPANY Texes Gulf Producing Company, P.O. BOX 1764, Midland, Texes 17 (Address) (Address) 1000000000000000000000000000000000000			1999			
MISCELLANFOUS REPORTS ON WELLS 17 (Submit to appropriate District Office as per Commission Rule 1106) COMPANY Texas Gulf Preducing Company, P.O. BOX 1761, Midland, Texas (Address) (Address) LEASE State *1" WELL NO, 1 UNIT P S 2 T 175 R 332 DATE WORK PERFORMED 1-10-55 POOL Widlast This is a Report of: (Check appropriate block) Thesults of Test of Casing Sbut-o Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain Ran 12 jts. (377,01) 13 3/3° M Bd/ H-H0 Gegs, Sst # 388,36° and cemented with 150 size. rest cement. Circulated cevent plag down # 9:00 A.M. 1-11-55. Tested pipe with 700f for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oli String Dia Oil String Depth Printerval (s) Open Hole Interval Open Hole Interval Producing Formation (s) <	NEW MEXICO OIL CONSE	TRVATION COMM	ISSION	(Revise	d 3-55)	
(Submit to appropriate District Office as per Commission Rule 1106) COMPANY Texas Gulf Producing Company, P.O. BX 1764, Midland, Texas				⁶⁴ 3	17	
(Address) LEASE State *L* WELL NO. 1 UNIT P s 2 T 17S R 33E DATF WORK PERFORMED 1-10-58 POOL Widloat This is a Report of: (Check appropriate block) I Results of Test of Casing Shut-on Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain and results obtain and the second of work done, nature and quantity of materials used and results obtain neat commt. Giroulated commt plug dom @ 9:00 A.M. 1-11-58. Tested pipe with 700% for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thag Depth Oil String Dia Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BFFORE Date of Test Other and and approximation given above is true and pomplet to the best of my knowledge, where Production, bls. per day Gas Production, Mcf per day I hereby certify that the information given above is true and pomplet to the best of my knowledge, where Production given above is true and pomplet to the best of my knowledge, where Produce and pomplet to the best of my knowledge, position (Petroleum Bottneer)	(Submit to appropriate District Offic	ce as per Commis	sion Rule	1106)	• •	
LFASE State "L" WELL NO. 1 UNIT P S T 178 R 332 DATF WORK PERFORMED 1-10-58 POOL Widlest This is a Report of: (Check appropriate block) I Results of Test of Casing Shut-or Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain Ran 12 (ts. (377-01)) 13 3/8° CD 16% H-lo csg. Set # 386.36' and cemented with 150 size. neat cement. Circulated cement plug dom # 9:00 A.M. 1-11-58. Tested pipe with 700# for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gompany OIL CONSERVATION COMMISSION </td <td></td> <td></td> <td>dland, Tex</td> <td>85</td> <td></td> <td></td>			dland, Tex	85		
DATE WORK PERFORMED 1-10-58 POOL Widleat This is a Report of: (Check appropriate block) I Results of Test of Casing Shut-on Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain Ran 12 jts. (377.01') 13 3/8° CD 40% H=40 ceg. Set # 388.36' and cemented with 150 sks. neat cement. Circulated cement plug down # 9:00 A.M. 1-11-58. Tested pipe with 700% for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day I hereby certify that the information given above is true and complete to the best of my knowledge. Name Mame Position Name Position Fetroleum Engineer	(Add	aress)				
This is a Report of: (Check appropriate block) IResults of Test of Casing Shut-or Beginning Drilling Operations Remedial Work Plugging Other	LEASE State "L" WELL NO.	1 UNIT P S	; 2	r 175	R 33E	
Beginning Drilling Operations Remedial Work Plugging Other	DATE WORK PERFORMED 1-10-58	POOL	Widlcat			
Drailed account of work done, nature and quantity of materials used and results obtain Ran 12 jts. (377,01') 13 3/8" CD h&# H=40 csg. Set @ 388,36' and cemented with h50 sks. reat cement. Circulated cement plug down @ 9:00 A.M. 1-11-58. Tested pipe with 700# for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong Depth Oil String Dia Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test </td><td>This is a Report of: (Check appropriate</td><td>block) IRes</td><td>ults of Te</td><td>st of Cas</td><td>ing Shut-</td><td>-off</td></tr><tr><td>Detailed account of work done, nature and quantity of materials used and results obtain. Ran 12 jts. (377,01*) 13 3/8" OD 16# H-10 csg. Set @ 388,36* and cemented with 150 sks. neat cement. Circulated cement plug dom @ 9:00 A.M. 1-11-58. Tested pipe with 700# for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oen Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test </td><td>Beginning Drilling Operations</td><td>Ren</td><td>nedial Woi</td><td>k</td><td></td><td></td></tr><tr><td>Detailed account of work done, nature and quantity of materials used and results obtain. Ran 12 jts. (377,01*) 13 3/8" OD 16# H-10 csg. Set @ 388,36* and cemented with 150 sks. neat cement. Circulated cement plug dom @ 9:00 A.M. 1-11-58. Tested pipe with 700# for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oen Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test </td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>Ran 12 jts. (377.01') 13 3/8" CD 48# H-40 csg. Set @ 388.36' and cemented with 450 sks. neat cement. Circulated cement plug down @ 9:00 A.M. 1-11-58. Tested pipe with 700# for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) Producing Formation (s) RESULTS OF WORKOVER: BFFORE Date of Test </td><td>Plugging</td><td></td><td>er</td><td></td><td></td><td></td></tr><tr><td>neat coment. Circulated cement plug down @ 9:00 A.M. 1-11-58. Tested pipe with 700# for 30 minutes tested satisfactorily. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF ElevTDPBDProd. IntCompl Date Tbng. DiaTbng DepthOil String DiaOil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test </td><td>Detailed account of work done, nature an</td><td>d quantity of mate</td><td>rials used</td><td>and res</td><td>ults obta</td><td>ine</td></tr><tr><th>Original Well Data: TD PBD Prod. Int. Compl Date DF Elev. TD DBD Oil String Dia Oil String Depth Perf Interval (s) </th><th></th><th></th><th></th><th></th><th></th><th></th></tr><tr><th>DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) </th><th>FILL IN BELOW FOR REMEDIAL WORK</th><th>REPORTS ONLY</th><th></th><th></th><th></th><th></th></tr><tr><td>Tbng. DiaTbng DepthOil String DiaOil String Depth Perf Interval (s) Open Hole IntervalProducing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test </td><td>Original Well Data:</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test </td><td>DF Elev. TD PBD</td><td>Prod. Int.</td><td></td><td></td><td></td><td></td></tr><tr><td>Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test </td><td></td><td></td><td>Co</td><td>mpl Date</td><td></td><td></td></tr><tr><td>RESULTS OF WORKOVER: BEFORE AFTER Date of Test </td><td>Perf Interval (s)</td><td>Dil String Dia</td><td></td><td>-</td><td></td><td></td></tr><tr><td>Date of Test </td><td></td><td></td><td>Oil St</td><td>-</td><td></td><td></td></tr><tr><td>Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. 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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

3686

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

	Midland	L	(Place)	(Date)
	NSERVAT Fe, new 1		MMISSION)	
Gentlemer	n:			
				r intention to commence the (Drilling) (Recompletion) of a well to be known as
	GUIT.		DEL COMPA	(Company or Operator)
8714	1 1 1			, Well No, in, in, in
			(Lease)	(Unit)
located				South line and 660 feet from the
	Lest		••••••	, line of Section
(GIVE L	OCATION	N FROM	SECTION I	LINE) County
				If State Land the Oil and Gas Lease is No
	Γ			If patented land the owner is
D	С	В	А	Address
	_			We propose to drill well with drilling equipment as follows:
E	F	G	н	The status of plugging bond isBlanket. Bondhesbeen filed. with the
I	_			Commission by a Security Company
	к	J	I	Drilling Contractor
	-	Ì		
М	N	0	*	We intend to complete this well in the
See.	2, 7-17		.27E	formation at an approximate depth of
	•			CASING PROGRAM gs of Casing and to cement them as indicated:
F	nopose to		nowing atting	so of county and to concert them as indicated.

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
171#	13 3/8	184	New	350	350 sks.
11 *	8 5/8	32 4 24	Xev	0084	2,000 sks.
			····		

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19......, 19......

OH CONSERVATION COMMISSION By Sincerely yours,

	TAS GUTT PRODUCTICS COMPANY
By	Conpany or Operator)
	Petroleum Engineer
	Send Communications regarding well to
Name	
	P.O. Box 1764 Midland, Taxas

			\sim	UPEAGATE
•	NEW MEXICO	OIL CONSERVATION	COMMISSION	Revised 3/1/57
	<u>Well Locati</u>	on and Acreage Dec	dication Pla	DABS OFFICE OCC
Section A.			Date	$\frac{1 \text{ and } 105 \text{ UCC}}{1 \text{ M}} = \frac{1058}{7 \text{ M}} \frac{1159}{11501}$
operator Texas	Gulf Producing	Lease State	4989 (L	J.M 7 M 11:01
Well No.1	Unit Letter P Secti	on 2 T(ownship 17	
County Lea	Feet From South G. L. Elevat Mg Formation Lovin; t	ion	Dedicated Ac	om bast Line reage 40 Acres
 Is the Operation 	ator the only owner* in	the dedicated ac:	Pool reage outlin	Wildcat ed on the plat below?
Yes X 2. If the answe	No er to question one is "	no." have the inte	e rests of al	1 the owners been
consolidated	by communitization ag	reement or otherw:	i se ? Yes	No If answer is
3. If the answe	er to question two is "	no," list all the	owners and	their respective interests
below:				
	<u>Cwner</u>	Li	and Descript	ion
	·····			
- 				
Section.B		· · · · · · · · · · · · · · · · · · ·		
		l	in	is is to certify that the formation in Section A
				ove is true and complete the best of my knowledge
		l		d belief.
		·	$ \underline{Te}$	xas Gulf Producing Co.
		l		(Cperator)
				(Representative)
)			Bo:	x 1764, Midland, Texas
				Address
				· · · · · · · · · · · ·
	. 1	1	we	is is to certify that the ll location shown on the
				at in Section B was plotted om field notes of actual
		1		rveys made by me or under a supervision and that the
			san	ne is true and correct to
			bel	best of my knowledge and lief.
		Cí	Dat	te Surveyed Jan. 7, 1958
		0 2	Rec	fistered Professional
			Enc	ineer and/or Land Surveyor.
D 330 660 990 131		000 1500 1000	Store 1	rtificate No. <u>576</u>
	(See instructions f	or completing this	s form on the	e reverse side)

(See instructions for completing this form on the reverse side)