

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Gulf Producing Company
(Company or Operator)

State "N"

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 23, T. 14-S, R. 33-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 1980 feet from North line and 660 feet from West lineof Section 23. If State Land the Oil and Gas Lease No. is R-1677Drilling Commenced Nov. 2, 1955. Drilling was Completed Plugged Dec. 7, 1955.Name of Drilling Contractor Pete Lomax Drilling Co.Address Midland, TexasElevation above sea level at Top of Tubing Head 4195 ft. The information given is to be kept confidential until Dec. 22, 1955.

OIL SANDS OR ZONES

No. 1, from 4454' to 4459' No. 4, from _____ to _____No. 2, from 4544' to 4599' No. 5, from _____ to _____No. 3, from 4604' to 4618' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	1530	Baker	None	None	Surface String
5 1/2	14	New	4625	Baker	3326	4606-4618 4581-4585, 4568-4574 4538-4560, 4514-4530 4448-4456	Producing String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4606-4618 Treated w/750 gals, 5000 gals refined oil 7500# brand.4610-4616 Squeezed, reperforated and treated w/1000 acid4581-4585, 4568-4574, 4538-4560, 4514-4530, 4448-4456 Treated with 1000 gals acid, no results, treated w/3000 gals. acid, no results.Result of Production Stimulation No results

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19.
OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1484' (plus 2711)	T. Devonian	T. Ojo Alamo
T. Salt	1600' (plus 2595)	T. Silurian	T. Kirtland-Fruitland
B. Salt	2630' (plus 1565)	T. Montoya	T. Farmington
T. Yates	2798' (plus 1403)	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	No pick	T. McKee	T. Menefee
T. Queen	3776' (plus 419)	T. Ellenburger	T. Point Lookout
T. Grayburg	4195' (0)	T. Gr. Wash	T. Mancos
T. San Andres	4499' (plus 304)	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	1484	1384	Red bed & sk.				
1484	1600	116	Anhydrite				
1600	2630	1030	Salt & Anhydrite strata.				
2630	2798	168	Anhydrite & salt				
2298	3776	978	Sand, sh., anhy. & dol.				
2776	3820	44	Sand				
3820	4195	375	Anhy., dol., sh. & sh.				
4195	4499	304	Dolomite & sk.				
4499	4595	96	Dolomite				
4595	4620	25	sd.				
4620	4625	5	Dolomite				
	TD	4625	(Driller)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 27, 1955

(Date)

Company or Operator Texas Gulf Producing Co.

Address P.O. Box 1764 Midland, Texas

Name J. M. Simpson

Position or Title Petroleum Engineer