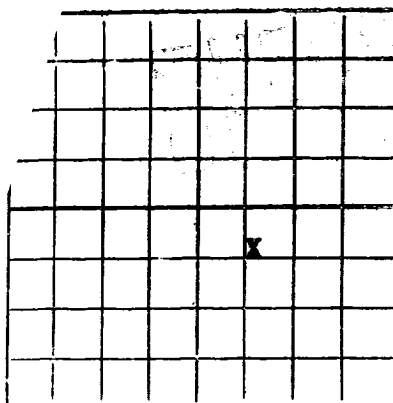


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Drilling Company
(Company or Operator)

Vickers State
(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 4, T. 17, R. 33, NMPM.

Undesignated Pool, Lea County.

Well is 2310 feet from south line and 1650 feet from east line of Section 4. If State Land the Oil and Gas Lease No. is Farm out Vickers Petroleum Company.

Drilling Commenced 9-3, 1955. Drilling was Completed 10-17, 1955.

Name of Drilling Contractor Cactus Drilling Company.

Address San Angelo, Texas.

Elevation above sea level at Top of Tubing Head 4183. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	287	250	Halliburton		
11"	8-5/8"	1426				Pulled when plugged
8"	7"	3752				Pulled when plugged

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1426 feet, and from feet to feet.
Cable tools were used from 1426 feet to 4709 feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was 30 gal. per hour barrels of liquid of which % was
was oil; % was emulsion; 100 % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1445		T. Devonian		T. Ojo Alamo
T. Salt.	1555		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2575		T. Montoya		T. Farmington
T. Yates.	2745		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3725		T. Ellenburger		T. Point Lookout
T. Grayburg	4150		T. Gr. Wash		T. Mancos
T. San Andres	4445		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270		surface, soil, caliche				
270	1445		red bed red rock				
1445	1555		Anhydrite with shale breaks				
1555	2575		Salt & Potash				
2575	2745		Lime with Anhydrite breaks				
2745	2770		Sand & Lime breaks				
2770	3725		Lime				
3725	3750		Sand				
3750	4150		Lime & Sand breaks				
4150	4445		Lime				
4445	4590		Broken Lime				
4590	4709		Lime - Porosity 4701 - 4709. 30 gal. water per hour. Plugged and abandoned per C-103 submitted.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

10-25-55

(Date)

Company or Operator Cactus Drilling Company

Address P. O. Box 788, San Angelo, Texas

Name Geo. Baker

Position or Title Superintendent