6. 1 8 • • • −		HOBBS OF prm C-103 (RevisedCo-55)
NEW MEXICO OIL CONS	FRVATION COMM	(Revised 2-55)
MERICO OIL CONS	REPORTS ON WEL	LS 4 AM
(Submit to appropriate District Off		
L. 2 Contraction Street growth	F F	· · · · · · · · · · · · · · · · · · ·
COMPANY <u>Sinclair Oil & Gas C</u> (Ad	DIED ALLY	
(A)	ddress)	
LEASE State Lea 710 WELL NO.	. J UNIT S	<u>4 T 175 R 34</u>
	POOLUnd	
As shown		
'his is a Report of: (Check appropriate	e block) z Res	ults of Test of Casing Shut
Beginning Drilling Operations	Rem	nedial Work
Plugging	TOthe	er Acidizing, Fracturingt
Detailed account of work done, nature a	nd quantity of mate	rials used and results obta
TD 45810Ft 12/17/55- Set 7"OD Casing @	4542' w/ 1005ks. on	bottom & 100 Sks. thru 2 a
tool @ 1612'- Top cement be 12/20-55- Drilled cement & Swabbed dry- 1		
12/23-55- Plugged back with Peagravel & H	Hydromite to 4557 Ft	. Ran 2" Tubing to 4542! &
12/26-55- Acidised w/ 1000 Gal. Mud acid Swabbed dry - no show oil or g		inj.Rate 28bl. per Min.Min.H
12/27-55- Eractured w/ 3000 Gal. oil & 3	000 Lb. Sand Max. Pr	ess. 5000#-Inj. rate #3Bbl.
Hin. Press. 3600# Swabbed dry-	no show oil, gas or	water.
1/4/56- Pulled tubing set Bridging plu Casing from 4478 to 4492 Ft. w	g @ 4530' w/ 2 Sks.	cement on top and perforate
Casing from 4478 to 4492 Ft. w Acidized w/ 1000 Gal. mud acid	g @ 4530' w/ 2 Sks. / 4 shots per Ft. Ra Max. Press. 3600# I	cement on top and perforate in 2" Tubing to 4476' & swal
Casing from 4478 to 4492 Ft. w Acidized w/ 1900 Gal. mud acid 3200#- Swabbed dry- no show oi	g @ 4530' w/ 2 Sks. / 4 shots per Ft. Ra Max. Press. 3600# I 1, gas or water.	cement on top and perforate on 2" Tubing to 4476' & swal inj. rate 1/3 Bbl. per Min.1
Casing from 4478 to 4492 Ft. w Acidized w/ 1000 Gal. mud acid 3200#- Swabbed dry- no show oi	g @ 4530' w/ 2 Sks. / 4 shots per Ft. Ra Max. Press. 3600# I 1, gas or water. 500# Sand- Max. Pres	cement on top and perforate m 2 ^m Tubing to 4476' & swal inj. rate 1/3 Bbl. per Min.1 ss. 5300#- Inj. rate 3.6 Bbl
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Orig.&2cc- OCC leo- Mr. FHR-JTE-f