| | · ¬ | a : | | |
|---|--|---|--|--|
| | | • | | |
| NO. OF COPIES RECEIVED | | | 400 | |
| DISTRIBUTION | NEW MEXICO OIL | NEW MEXICO OIL CONSERVATION COMMISSION | | |
| SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 108 Form 07104 Supersede foold C-104 and C Lettertive 1-1600. C. C. | | | |
| FILE | | AND | Effective 1-169 | |
| U.S.G.S. | AUTHORIZATION TO T | RANSPORT OIL AND NATURAL | GAS // Ca . C. C | |
| LAND OFFICE | | WATER SKT CIE AND NATOKA | LOAS SAIN. | |
| I RANSPORTER OIL | | | 65 | |
| GAS | | | • | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |
| Operator | | | | |
| Cactus Drilli | ng Company | | | |
| Address | | | | |
| P O Drawer 20 | 68, Hobbs, New Mexic | 0 | | |
| Reason(s) for filing (Check proper t | box) | Other (Please explain) | | |
| New Well | Change in Transporter of: | omer (Prede explirit) | | |
| Recompletion | Oil | Gas Change of O | | |
| Change in Ownership | | Gas Change of Or | erater | |
| Onemeter | | defisite [] | | |
| If change of ownership give name | | | | |
| and address of previous owner | Sohio Oil Company | , Midland, Texas | | |
| DESCRIPTION | | • | | |
| DESCRIPTION OF WELL AN | D LEASE | | | |
| Vickers State | | Name, Including Formation | Kind of Lease | |
| Location | l Mel | jamar (G-SA) | State, Federal or Fee State | |
| | | | | |
| Unit Letter M ; | 330 Feet From The South L | ine and 330 Feet Fro | m The West | |
| | | | | |
| Line of Section 4 | Township 17 So Range | | Lea County | |
| | | | | |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL G | GAS | | |
| Name of Authorized Transporter of (| Oil or Condensate | Address (Give address to which app | roved copy of this form is to be sent) | |
| The Permian Corpo | ration | P O Box 3119, Mid | land Tayon | |
| Name of Authorized Transporter of (| Casinghead Gas or Dry Gas 7 | Address (Give address to which app | roved copy of this form is to be sent) | |
| |) ; 7 | | sector copy of www forme to be sent) | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When | |
| give location of tanks. | M 4 17s 33e | Gas TSTM | THE I | |
| Y.C. al. al. al. al. al. al. al. al. al. al | · · · · · · · · · · · · · · · · · · · | | | |
| COMPLETION DATA | with that from any other lease or pool | l, give commingling order number: | | |
| | Oil Well Gas Well | New Well Workover Deepen | | |
| Designate Type of Complet | ion - (X) | Morkover Deepen | Plug Back Same Res'v. Diff. Res' | |
| Date Spudded | Date Compl. Ready to Prod. | | 1 | |
| | Dute Compi. Reday to Prod. | Total Depth | P.B.T.D. | |
| Pool | | | | |
| P001 | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | | | | |
| Perforations | | | Depth Casing Shoe | |
| | | | | |
| | TUBING, CASING, AN | ND CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | SHOULD SERVE | |
| | | | | |
| | | | | |
| | | | | |
| TEST DATA AND PROVIDED | FOR ALLOWARD E | | | |
| OIL WELL | FOR ALLOWABLE (Test must be able for this d | after recovery of total volume of load oi lepth or be for full 24 hours) | l and must be equal to or exceed top allow | |
| Date First New Oil Fun To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift atc.) | |
| | | wiothed (r.tow, pump, gas | | |
| Length of Test | 1 - 10 9. 100. | | ,, | |
| ¥: == = == | | Caning Process | | |
| | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod Duston Tool | Tubing Pressure | | Choke Size | |
| Actual Prod. During Test | | Casing Pressure Water-Bbls. | | |
| Actual Prod. During Test | Tubing Pressure | | Choke Size | |
| | Tubing Pressure | | Choke Size | |
| GAS WELL | Tubing Pressure Oil-Bbls. | | Choke Size | |
| | Tubing Pressure | | Choke Size | |
| GAS WELL | Tubing Pressure Oil-Bbls. | Water-Bbls. | Choke Size Gas - MCF | |
| GAS WELL | Tubing Pressure Oil-Bbls. | Water-Bbls. | Choke Size Gas - MCF Gravity of Condensate | |
| GAS WELL Actual Prod. Test-MCF/D | Tubing Pressure Oil-Bbls. Length of Test | Water-Bbls. Bbls. Condensate/MMCF | Choke Size Gas - MCF | |
| GAS WELL Actual Prod. Test-MCF/D | Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure | Water-Bhls. Bbls. Condensate/MMCF Casing Pressure | Choke Size Gas-MCF Gravity of Condensate | |

OIL CONSERVATION COMMISSION

APPROVED

TITLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Production Superintendent

December 13, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.