					74)	<b>ad VV 4V2.2</b> (20,00) 41	Santa En N	RVATION QO		ې او ۱۹۹۰ - ۱۹۰۰ - ۱۹
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X				Mail t	o Distric	t Office, Oil (	Conservation Con completion of well	nmission, to which . Follow instruction	Form C-101 in Rules an	was sent no d Regulation
							QUINTUPLIC/		Land submi	
	AREA 646 AC							We also and the		
Nevi]	1 <b>0</b> G.	Penr	080,	Inc.		****		Vickers St	a <b>55</b>	
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	<u>k</u>		TE GA.		01	Cas Lassa No.	i.	-		
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e of Dri	lling Contra	ctor	Cact	us Dri	lling	z Company	<b>7</b>	**:		
			Hobt	os, New	Mexi	Lco		*****	•••••••••••••••••	
		_			206 I	df	The initial	ormation given is t	to be kent on	-fidential unt
1, from 2, from	3700 4130		to	••••••	OIL	No. 5	, from		)	
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1, from 2, from 3, from lude data 1, from 2, from 3, from 4, from <b>SIZE</b> <b>13</b> 3/ <b>5</b> 2	3709 4130 4450 on rate of v vert PER F /8 48 15.5	water inf		elevation to 	OIL DEPORT which w 0 0 0 0 0 0 0 0 0 0 0 0 0	No. 5 No. 5 No. 5 No. 6 No. 5 No. 6 No. 5 No. 5	ED CITANS STLLED FROM	feet. .ieet. .fe	S PI S PI SU PI SU PI SU AMOUN	T OF
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6000# sand. 4348'-4400', 8000 gal. refined oil, 18000# 20/40 sand

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Result of Production Stimulation .....

 $\tau = 0.04$  where  $\tau = 0.04$  , we consider the states of the states of the states of  $\tau = 0.01$  . The states of th

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\* Depth Cleaned Out.....

## YOORD OF DRILL-STEM AND SPECIAL TY

If drill-stem or other special tests of	deviation surveys were	made, submit report on sep	arate sheet and attach hereto
	TOOLS (		
Rotary tools were used fromf	eet to	feet, and from	feet to fait
Cable tools were used fromf	eet to	feet, and from	feet to feet
•	PRODUC		
Put to Producing November 15		1101	
	, 19. <b>57</b>		
OIL WELL: The production during the first 2	4 hours was 10.6	barrels of 1	iquid of which
			% was sediment. A.P.I.
Gravity		and the second sec	70 was sediment. A.P.I.
Υ.		,	•
GAS WELL: The production during the first 2	4 hours was	M.C.F. plus	barrels of
liquid Hydrocarbon. Shut in Press	surelbs.		
Length of Time Shut in			
PLEASE INDICATE BELOW FORMAT		DRMANCE WITH GEOG	
T. Anhy			Northwestern New Mexico
	T. Devonian		Ojo Alamo
T. Salt		Т.	
B. Salt		Т.	
		Т.	
T. 7 Rivers		Т.	
L1 20	-	Т.	Point Lookout
- L L KA		T.	Mancos
		Т.	Dakota
T. Glorieta	Т	T.	Morrison
T. Drinkard			Penn
T. Tubbs	Т	T.	
T. Abo	т	т.	
T. Penn	Т		
T. Miss	Т		

## FORMATION RECORD

From	То	Thickne <b>ss</b> in Feet	Formation	From	То	Thickness in Feet	Formation
0 350 1480 2560 2713 2815 2950 3635 3730 3880 4125 4450 4570 4590	350 1480 1605 2560 2713 2815 2950 3635 3730 3880 4125 4450 4590 4590	350 1130 125 9\$5 153 102 135 685 95 150 245 325 120 20 40	caliche, red bed red beds anhydrite salt anhydrite sand, shale, anhydrit anhydrite, shale anhydrite, streaks san shale, dolomite sand delomite, anhydrite anhydrite, dand, shal delomite, sand delomite shale, sand delomite	2			
			· · · ·				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or	Operator	Nevil	<u>la G</u>	. Penr		Inc.
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Name.....

Address Box 988, Eunice, New Mexi co