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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

W MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS				
LAND OFFICE		THE STATE AND MAJORAE					
TRANSPORTER GAS GAS							
OPERATOR	_						
PRORATION OFFICE Operator		:					
Southland Royalty C	Company						
1100 Wall Towers We	est, Midland, Texas 7						
Reason(s) for filing (Check proper box New Well		Other (Please explain)					
Recompletion	Change in Transporter of: Oil Dry Go	. [
Change in Ownership Casinghead Gas Condensate Name change effective 1-1-78							
If change of ownership give name Aztec Oil & Gas Co., P.O. Box 837, Hobbs, New Mex. 88240 and address of previous owner							
DESCRIPTION OF WELL AND LEASE							
Lease Name	Well No. Pool Name, Including F		Lease No.				
Northeast Maljamar	Maljamar W	Nolfcamp state, Feder	olor Fee State e-881				
Location / D 81	O Feet From The North	e and Feet From	The West				
Line of Section 5 To	wnship 17-S Range	33-E , _{NMPM} ,	Lea County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA						
Name of Authorized Transporter of Oil		Address (Give address to which appr					
The Permian Corpora Name of Authorized Transporter of Car		P.O. Box 1183, Hous					
Phillips Petroleum	leum 4th & Washington, Odessa, Tex. 79760						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 5 17s 33e	Is gas actually connected? Wes	hen				
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,						
Designate Type of Completic	$\operatorname{con} = (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TURING CASING AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	and must be equal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas l	•				
t and at Tank	T. bland Branch	Cooks Decouse	Chaha Stee				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
_							
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION				
	-						
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 30 1977 . 19					
		BY	Orig. Signed by				
to the and complete to the	best of my knowledge and better		erry Sexton Dist 1, Supv.				
		TITLE	Name of the State				
a st. As -		1	compliance with RULE 1104.				
District Engineer we		If this is a request for allowell this form must be accome	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
December 21, 1977 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.