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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 1 2 32 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2-881
7. Unit Agreement Name Northeast Maljamar
8. Farm or Lease Name Northeast Maljamar Unit
9. Well No. 1
10. Field and Pool, or Wildcat Maljamar Walfomp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Artco Oil & Gas Company	3. Address of Operator P. O. Box 837, Hobbs, New Mexico	4. Location of Well UNIT LETTER D , 810 FEET FROM THE North LINE AND 610 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 17-S RANGE 33-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 4230 D.F.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was started 11/8/65 and completed 11/10/65:

1. Rigged up pulling unit and pulled rods and tubing.
2. Ran Baker Model "R" Single Grip Packer, bull plugged, with perforated sub above packer. Set packer at 10,481 feet.
3. Dropped standing valve, loaded tubing with oil, and acidized perforations at 10,390-10,400 via casing-tubing annulus with 10,000 gallons Dowell EK-4 Acid (50-50 mixture of 19% HCl and Acidic Acid). Overflushed with 160 barrels lease oil.
4. Pulled standing valve, ran pump and rods.
5. Pumped back load oil and acid water.

Before Workover Pumping 44 BOPD, No water
After Workover Pumping 65 BOPD, No water

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>original signed by</u>	TITLE District Superintendent	DATE December 1, 1965
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		