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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|--|---------------------------------------|-------------------------|--|------------------------|---------------------|--|
| Name of Company Aztec Oil & Gas Company | | | | Address Box 847, Hobbs, New Mexico | | | |
| Lease Northeast Maljamar Unit | | Well No. 1 | Unit Letter D | Section 5 | Township 17S | Range 33E | |
| Date Work Performed 2-3-61 | | Pool Undesignated - Wildcat | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Production from Seaman Pennsylvanian interval was not commercial; therefore, we plugged off the existing perforations on this well and recompleted as follows:

1. Set C.I.B.P. (5½" casing) at 11,000' to plug off Seaman perforations.
2. Perforated Kemnitz at 10,858-66'; 10,868-84'; and 10,888-98' with four shots per foot.
3. Acidized using 1,000 gallons MCA.
4. Tested perforations and completed.

COPY

| | | |
|-------------------------------------|----------------------------------|---|
| Witnessed by B. M. Perdue | Position Prod. Foreman | Company Aztec Oil & Gas Company |
|-------------------------------------|----------------------------------|---|

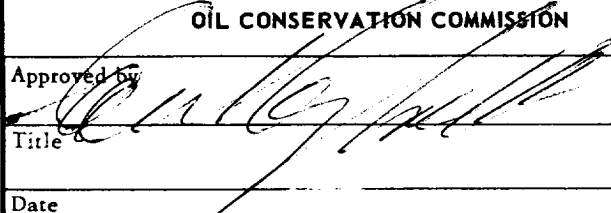
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|--|--------------------------------|---|---|--------------------------------|
| D F Elev. 4230' | T D 12,502' | P BTD 11,736' | Producing Interval 11,578-11,631' | Completion Date None |
| Tubing Diameter 2-3/8" | Tubing Depth 11,500' | Oil String Diameter 5½" | Oil String Depth 11,790' | |
| Perforated Interval(s) 11,578-93' and 11,614-31' | | | | |
| Open Hole Interval | | Producing Formation(s) Pennsylvanian (Seaman) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | New zone | | | | | |
| After Workover | Completed for | 210 | 0 | 3 | | |

| | | | |
|---|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | | Name John Elliott | |
| Title | | Position District Geologist | |
| Date | | Company Aztec Oil & Gas Company | |