

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

800. 6-17-33 1980' fr 8 & 660' fr B WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Loca	AREA 640 AC	CRES CRECTLY	V. 11.0 OUIL		20111101111		out plant of copies
Sent	iago Cil	Company or Open		********************************	Great West	ern State	
Well No	1		-		, Т	·	R
	Robert	9		Pool,	Les		Count
Well is	1960	feet from	South	line and.	660	feet from	Foot lir
of Section		6 If St	ate Land the Oil a	and Gas Lease No	. is 	150000011000000011100011100011100000	***************************************
Drilling Cor	nmenced	10/14/ <u>9</u>	:	, 19 Drilli	ng was Completed		/56 TAL 1/21/39
Name of Dr	illing Contra	ctor			***************************************	***************************************	
Address							***************************************
Elevation ab	ove sea level	at Top of Tubing	Head 4923.	g CL	The in	formation given is	to be kept confidential unt
	Hot		, 19				
			O	IL SANDS OR 2	CONES		
No. 1, from.	••••	Hane to		No.	4, from	••••••••••••	to
No. 2, from.	•••••	to	•••••••	No.	5, from	*******************************	to
No. 3, from.		to	•••••	No. (6, from	***************************************	to
			TMCPO	RTANT WATE	PEANTE		
Include data	on rate of v	water inflow and	elevation to which				
No. 1, from.		***************************************	to	••••	••••••••	feet	
No. 2, from.	••••••	******	to	•••••	•• •• •• • • • • • • • • • • • • • • • •	feet	•••••••••••••
No. 3, from.			to	••••••••••		feet	•••••
No. 4, from			to		***************************************	feet	••••••
				CASING RECO	DD.		
	WEIG	HT NEW O	R	KIND OF	CUT AND		
SIZE	PER F		AMOUNT	SHOE	PULLED FROM	PERFORATION	S PURPOSE
9-3/ 9	24.5	N	347*	Terms 7	STATE .		Aurface
3-1/20	14	R	A349*	Kelliber	ten Guide		
(5-3/	30 cog (that all at	3005-30051	Personal_			
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
12-1/1	8-5/99	34.71	906	Ph Ping	a	om Med	
7-7/8*			_				
-4-	7-4/8-	See above					· · · · · · · · · · · · · · · · · · ·
			RECORD OF 1	PRODUCTION A	AND STIMULAT	TION	
		(Record the	e Process used, No	o of Ote or Ga	le used interval	treated or shot \	
Ve	l dry m	d abandone	•	o, or gus, or Ga	is. useu, intervar	treated or shot.)	
					••••••••••••••••••••••••		•••••••••••••••••••••••••••••••••••••••
***************************************	•••••••		******************************		***	••••	
•••••••••••••••••••••••••••••••••••••••			•••••		***************************************		
	•••••••••••		•••••••••••••••••••••••••••••••			•••••••	
Result of Pro	duction Stim	ulation		******************************	*******************************	***************************************	
		••••••	***************************************	*************************	***************************************	••••••	
·· 		******************	*************************	5400-7403 5556666666666669646967676767676767676767676		Depth Cleaned	Out

BECORD OF DRILL-STEM AND SPECIAL TEFTS

If drill-stem or other special costs or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			feet to						
Cable too	ls were u	used from	feet to)	feet, aı	nd from	•••••	feet to	feet.
				PRODU	CTION				
Put to Pr	oducing.		Bry & Abundone	d , 19		į			
OIL WE	LL: T	he production	during the first 24 hou	ırs was	••••••	bar	rels of liq	uid of which	% was
	w	as oil;	% was er	nulsion;	•••••	.% water	; and	% w:	as sediment. A.P.I.
	Ģ	ravity							
GAS WE	LL: T	he production	during the first 24 hou	irs was]	M.C.F. pl	us	<u>, , , , , , , , , , , , , , , , , , , </u>	barrels of
	lic	quid Hydroca	rbon. Shut in Pressure	lbs.					
Length o	f Time !	Shut in							
PLE	ASE IN	DICATE BE	LOW FORMATION	TOPS (IN CON	FORMAN	CE WITE	I GEOGR	APHICAL SECTIO	N OF STATE):
			Southeastern New M	exico				Northwestern N	ew Mexico
,	,		т.					Ojo Alamo	
	-		T.	Silurian				Kirtland-Fruitland	
			T.	Montoya				Farmington Pictured Cliffs	
			T.	McKee				Menefee	
			T.	Ellenburger		•		Point Lookout	
			T.	Gr. Wash				Mancos	
-	-		т.	Granite	***********	***********	т.	Dakota	
T. Glori	eta		т.				Т.	Morrison	***************************************
T. Drinl	kard		т.	*	•••••		Т.	Penn	••••••
T. Tubb)S		т.				Т.	***************************************	
T. Abo			т.	•••••			т.	***************************************	************
T. Penn		·····	T.				т.	***************************************	•••••
T. Miss.		·	т.		···		Т.	***************************************	••••••
				FORMATIO	N RECC	RD			
From	То	Thickness in Feet	Formation	on ·	From	То	Thickness in Feet	Form	ation
0	30	0	Send and grav	el.				*	
200	135	5	Shale & send						
1355	147	0	Anhydrate						
1470			Solt						
2900	377	<u> </u>	inter & Shale						
3950	134	7.5 TD	Delamite w/su	nd strenks					
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				logs fil	d pro-	1-1-1-		·	
				with rev				·	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given here	with is a complete and correct record of the well and all work done on i	t so far
as can be determined from available records.	June 24. 1969	

	June 24, 1999
Company or Operator MANTIAGO OIL & GAS COMPANY	Address Ben: 1805 Maland, Texas
Name Delino Baueren	Position or Title