

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

**Len G. McCormick & Associates**

## Phillips State

Well No. 1, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 7, T. 17, R. 33, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from South line and 660 feet from East line

of Section 7 If State Land the Oil and Gas Lease No. is D-2229  
12/21/57

Drilling Commenced 11/2/57, 19..... Drilling was Completed 11/24/57, 19.....

Name of Drilling Contractor.....Gaskle Drlg. Co.

Address..... Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head..... **4296 ft** The information given is to be kept confidential until  
**Not confidential**..... 19.....

### OIL SANDS OR ZONES

No. 1, from 4210 to 4431 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-5/8"	24#	N	306.70	Halliburton			Surf Seal
5-1/2"	14#	N	4473	"		4210-4431	OIL

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	305	200	Pump and Plug		
"	5-1/2"	4475	1535	"		Chem Mud Used

# 2731 of 6-3/4" &  
# 2001 of 7-7/8"

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

21,000 gal frac oil w/10,500# sand

Result of Production Stimulation..... **Well flowed**

**..Depth Cleaned Out.....**

If drill-stem or other special logs or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing 12/6/57 19

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....**34**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

### **Southeastern New Mexico**

## Northwestern New Mexico

T. Anhy.....	1322	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1460	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2900	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4210	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation
0	1320		Red Beds
1320	1490		Anhydrite
1490	2470		Salt
2470	2660		Red beds, salt, and anhydrite
2660	2770		Sand
2770	4360		Red Beds, Anhydrite, dolomite
4360	4475	TD	Dolomite

Gamma Log Attached

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**December 31, 1957**

.....  
(Date)

Company or Operator... **Len G. McCormick & Asso.**

Address **Box 1205 Midland, Texas**

Name Helen Smith

**Agent**