

Oil and Minerals Department
U.S. G.S.
LAND OFFICE
TRANSPORTER
OPERATION
PRODUCTION OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Southland Royalty Company
1100 Wall Towers West, Midland, Tx 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Pacocompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Effective 2-1-79
If change of ownership give name and address of previous owner Shenandoah Oil Corp., 1500 Commerce Bldg., Ft. Worth, Tx 76102

DESCRIPTION OF WELL AND LEASE
Lease Name Malmar Unit Tr 4 Well No. 9 Pool Name, Including Formation Maljamar (G-SA) Kind of Lease State, Federal or Fee State Lease No. B-2229
Location
Unit Letter I 1980 Feet From The South Line and 660 Feet From The East
Line of Section 7 Township 17S Range 33E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510-Midland, Tx 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx 79762
If well produces oil or liquids, give location of tanks. Unit I Sec. 12 Twp. 17S Rge. 32E Is gas actually connected? Yes When Unknown
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. Harvey Can District Engineer
3-1-79

OIL CONSERVATION DIVISION
APPROVED MAR 15 1979
BY John Runyan Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filled for each pool in multiple completion wells.

RECEIVED

MAR 14 1979

CH. CONSTITUTIONAL COURT.
HON. J. M.