## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico CORREY ON

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

(Form C-104) Revised 7/1/57

F

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delive ered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					New Mexico	1/17/58	
VE ARE	HEREBY F	REQUEST	ING AN ALLOWAB	(Place) LE FOR A WELL		_	(Date)
en G.	McCorniel	k & A <b>ss</b> o	. Phillips Stat		$\mathbf{L}$ KNOWN AS	: NE	SR
(Company or Operator) I Sec			-	(Lease)	I NO	, i <b>n</b>	
L. Linit J	, Sco	c	, T, R		Un <b>des</b> :	ignated	Po
L	8		Country Day 6		-		19/20/87
Dia	ase indicate	1	Elevation	dded	Total Depth	Ling Completed	LA/20/3/
r ie		location :	Top Oil/Gas Pay 42	16	Notal Depth	Gravb	TD
D	C B	A	PRODUCING INTERVAL		Name of Prod. For	rm	
					(.1020.1020		
E	F G	H	Perforations 4410	-4221;4254-430	0;4313-4317	4333-4337	
			Open Hole		Casing Shoe 44	50 Depti Tubi	ng 4411
L	K J	┼─╤──	OIL WELL TEST -				
-		·I x	Natural Prod. Test:	bbls.cil,	bbls w	later in h	Choke
			Test After Acid or 1	Fracture Treatment (	after recovery o		s,min. Size_
M	NO	P	load oil used):	20 bbls.oil.	0 hble water		equal to volume of Choken
			GAS WELL TEST -		DDIS water	in <u>the</u> hrs,	min. Size
			the second s				GOR 831:1
			- Natural Prod. Test:	N	CF/Day; Hours fl	owedCho	ke Size
Size	sing and Come		rd Method of Testing (p	pitot, back pressure	, etc.):		
	Feet	Sax	Test After Acid or F				rs flowed
-5/8*	305.73	200	Choke Size	Method of Testing:			
5-1/2" 4437					·		
	4437	1300	Acid or Fracture Tre			ed, such as acid	d, water, oil, and
2" tbg.		sand): 19,000 gal. eil & 8,500# sand Casing Tubing 90# Date first new 12/28/57 Press. Press. 90# oil run to tanks 12/28/57					
	┟╾───┤						·
			Oil Transporter Te		Pipe Line	<u>Co.</u>	
	f White -		Gas Transporter No.	ne			
narks:			eing filed to sh	ow correction	on amount o	f 5-1/2" ca	aing
••••••	and to	stal dep	u.			•••••••••••••••••••••••••••••••••••••••	
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I hereb	y certify tha	at the info	mation given above is	s true and complete	to the best of m		
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			·····, ••··	2	(Compar	y or Operator)	••••••
OI	L CONSERV	VATION	COMMISSION	By: Del	Jan Ba	ucu,	· · · ·
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			12 - Comment	Title	iction Manag	er	
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					x 1205 Midl		
				Address			