

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 1/3/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Len G. McCormick & Asso. Phillips State**

Well No. **2** in **NE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**I** Sec. **7** T. **17** R. **33** NMPM, **Undesignated** Pool

Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded **11/27/57**

Date Drilling Completed **12/28/57**

Elevation **4208 gl**

Total Depth **4450** PBD **4381**

Top Oil/Gas Pay **4216**

Name of Prod. Form. **Grayburg**

PRODUCING INTERVAL -

Perforations **4216-4221; 4254-4306; 4313-4317; 4333-4337**

Open Hole Depth **4412** Casing Shoe Depth **4381** Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **120** bbls oil, **0** bbls water in **16** hrs, **0** min. Choke Size **1/2"**

GAS WELL TEST -

**GOR 831:1**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **19,000 gal. oil & 8,500# sand**

Casing Tubing Date first new **12/28/57**  
Press. **90#** oil run to tanks

Oil Transporter **Texas New Mexico Pipe Line Co.**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8-5/8"</b>	<b>305.73</b>	<b>200</b>
<b>5-1/2"</b>	<b>4412</b>	<b>1300</b>
<b>2" tubing</b>		

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title: \_\_\_\_\_

(Company or Operator)

By: **Delma Bausen**

(Signature)

Title: **Production Manager**

Send Communications regarding well to:

Name: **Len G. McCormick & Associates**

Address: **Box 1205 Midland, Texas**