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Lecentro Malignar - GrayDurg, S. A. State, ROCCOSCO. B-2229	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISS OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Lifective 1-1-65	
Shenandosh Oil Comporation Indicate Indicate Indicate Proper Soul Commerce Building - Port Worth, Texas - 76102 Estanolly for Illing (Lacks proper Soul) See Wall Continued of Control of Illing (Lacks proper Soul) Continued of Control of Illing (Lacks proper Soul) Control of Illing (Carponny) Beneral Control of Illing (Carponny) Beneral Control of Illing (Carponny) Mainar Unit Tract 4	LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
Recent South Sou		ion			
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DESCRIPTION OF WELL AND LEASE	Recompletion	OII Dry Gas		r 1, 1973	
Level Number Nu	If change of ownership give name and address of previous owner	Great Western Drilling Co	mpany, Box 1659, MIDLand,	Texas - 79701	
Malmar Unit Tract 4 14 Maljamar-Graykurg, S. A. Stote, Rectorocom Location Unit Letter: N , 1980 Feet From The West Line and 660 Feet From The South Line of Section 7 Township 17 South Ronge 33 East NMPM. Log County Line of Section 7 Township 17 South Ronge 33 East NMPM. Log County Designation of Thansporer of Oil 250 of Concensiste Address (Gut address to which approved copy of this form is to be sent) Notes of Authorized Transporer of Oil 250 of Concensiste Address (Gut address to which approved copy of this form is to be sent) Notes of Authorized Transporer of Countyband Gas 250 or Dry Gas Address (Gut address to which approved copy of this form is to be sent) Principles Petersolecum Company Box 510 Midland, Texas I 12 175 32B Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order numbers: COMPLETION DATA Designate Type of Completion — (X) Dute Spudded Dute Compl. Ready to Prod. Total Depth Peterstions Top Oil/Gas Pay Tubing Depth Actual Prod. Text MCF/D Long to Text Actual Prod. Text MCF/D Long to Text Actual Prod. Text MCF/D Long to Text Command Actual Prod. Text MCF/D Long to Text Tubing Pressure Command Actual Prod. Text Actual Prod. Text MCF/D Long to Text Longth of Text Actual Prod. Text MCF/D Longth of Text Comminging Address (Give address to which approved copy of this form is to be sent) Done Spudded Dute Compl. Ready to Prod. Total Depth Print Ready to Print Ready		EASE.	rmation Kind of Lease	Lease No.	
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Note of Authorized Transporter of Casinghand Cas	Name of Authorized Transporter of Oil	XX or Condensate	Box 1510 Midland, Texas		
It well produces oil or liquids, Unit Sec. Twp. Rge. Yes Yes Unknown	'Name of Authorized Transporter of Cast	nghead Gas 📉 or Dry Gas 🦳		d copy of this form is to be sent)	
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	T. CERTIFICATE OF COMPLIAN	CE	l ·		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			11		

T. P. Bates Secondary Recovery Vice President,

(Title)

November 8, 1973

APPROVED,	¥
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. the great to fried for coch soul to multiply