

NEW MEXICO OIL CONSERVATION COMMISSION

10. OF COPIES RECEIVED			
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FILE			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-2516**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shenandoah Oil Corporation</b>	8. Farm or Lease Name <b>State "A"</b>
3. Address of Operator <b>1018 Commerce Bldg., Ft. Worth, Texas 76102</b>	9. Well No. <b>/</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>17S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Maljamar GR-SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4217 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> <b>Deepening</b>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tbg & started deepening w/4-1/2" bit @ original TD 4134' @ 8:00 a.m. on 4-8-68.
2. Drilled Dolomite & sand stringers to TD 4415. (Deepened 281'). Grayburg FM. Open hole from 4152 to 4415 (263')
3. Ran Gamma-Neutron log.
4. Ran N-80 tbg w/Lynes formation packer set @ 4250'. Sand fraced well w/15,000 gals gelled salt water @ 15,000 lbs sd. Max. press 5800#, min. press 4400#. Average injection rate 8.5 BPM. Instant shut in 3000#
5. Ran tbg & rods back on well and put well back to pumping. Prior to deepening well produced 25 BOPD & 2 BWPD. After deepening, no change in production.
6. Copy of Gamma-Neutron log attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Bates

TITLE **Supervisor, Secondary Recovery** DATE **4/24/68**

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_