NO. OF COPIES RECEIVED	NEW ME	NEW MEXICO OIL CONSERVATION COMMISSION			55
NTA FE	\Box	the Sa			Type of Lease
_E s.G.S.				5. State Oil	& Gas Lease No. 2516
ND OFFICE PERATOR				11111	
	FOR PERMIT TO D	PILL DEEPEN, O	R PLUG BACK	7 Unit Ag	reement Name
APPILICATION	FOR PERMIT TO D	KILL, DI		r=, 1	
Type of Work	[DEEPEN 📉		TIPLE Sta	Lease Name te PAH
Type of Well OIL GAS WELL	OTHER		ZONE	9. Well No	
Vame of Operator Shenandoah Oil Co	rporation			10. Field	and Pool, or Wildcat
Address of Operator		th. Texas 76	102	Maljan	nar GrS. A.
			EET FROM THE NORT	LINE	
Location of Well UNIT LETTE	R	TED	.ws 175 RGE. 33	BE NMPM	
1980 FEET FROM	East LINE	OF SEC.	WP: TITTE	12. Count	
THIII THINK				1111111	HHHHmm

			19. Proposed Depth	19A. Formation	20. Rotary or C.T.
<i>HHHHHH</i>	*****		Approx. 4420	Gravhurg-S. A.	Portable Unit
			21B. Drilling Contracto	22. Ap	prox. Date work will start
I. Elevations (Show whether Di	F, RT, etc.) 21A. Kind	& Status Plug. Bond nket	Unknow	n Upor	approval
4217 GR			PROCEAM		
3.	i	PROPOSED CASING AN	ND CEMENT PROGRAM		NT EST. TOP
	SIZE OF CASING	WEIGHT PER FOO	SETTING DEP	25	-
SIZE OF HOLE	12 1/2	40#	265'	50	•
10	8 5 / 8	28#	4152'5''	100	-
77/8	5 O.D.	17#	4152.5		1
 Use power sv 4400' to 4420 Run logs c 	wivel or revers complete well o	e unit, 2° tubi pen hole 4152	to new T.D.	bit to drill new	hole, to
IN A BOVE SPACE DESCRIB		- PROPOSAL IS TO DEE	PEN OR PLUG BACK, GIVE T	ATA ON PRESENT PRODUCTI	VE ZONE AND PROPOSED NEW P
IN ABOVE SPACE DESCRIB TIVE ZONE. GIVE BLOWOUT PRE	E PROPOSED PROGRAM: EVENTER PROGRAM, IF ANY.	IF PROFUSAL 70 TELES	- knowledge and belie	f.	
IN ABOVE SPACE DECEMBER OF THE ZONE. GIVE BLOWOUT PRE	rmation above is true and	complete to the best of	my knowledge and		
1PR +	T.P. Bates	Tule Superv	risor, Seconda	ry RecoveryDate	**************************************
Signed This space	e for State Use))			APR 8 1968
()	~ 1 / Am	- P	AVISC	_ DAT	