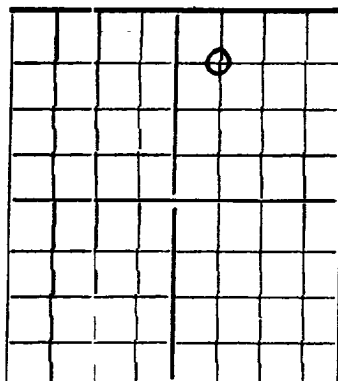
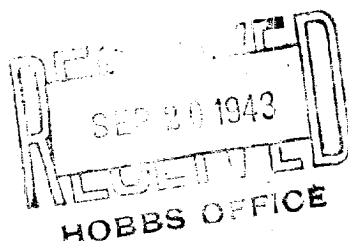


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

C. T. McLaughlin & Coston Petroleum Corporation **Big Spring, Texas**
 State **I** Company or Operator **Big Spring, Texas** Address **193**
 Well No. **I** in **193-194** of Sec. **193**, T. **193**
 Lease **Wildcat** Field, **193**
 R. **331**, N. M. P. M., **660** feet south of the North line and **660** feet west of the East line of **193 of 193, Cont. 7+**
 Well is **660** feet south of the North line and **660** feet west of the East line of **193 of 193, Cont. 7+**
 If State land the oil and gas lease is No. **B-2516** Assignment No.
 If patented land the owner is , Address
 If Government land the permittee is , Address
 The Lessee is **C. T. McLaughlin & Coston Petr. Corp.**, Address **Box 1311, Big Spring, Texas**
 Drilling commenced **March 4** 19 **43** Drilling was completed **August 15** 19 **43**
 Name of drilling contractor **C. T. McLaughlin**, Address **Midland, Texas**
 Elevation above sea level at top of casing **4217** feet **December 1** 19 **43**
 The information given is to be kept confidential until **December 1** 19 **43**

OIL SANDS OR ZONES

No. 1, from **4170'** to **Gas** No. 4, from to
 No. 2, from **4170'** to **4215** No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **25** to **255** feet. **Sand Water**
 No. 2, from **430** to **475** feet. **Salt Water**
 No. 3, from **1040** to **1075** feet. **Salt Water**
 No. 4, from **3595** to **3612** feet. **Salt Water**

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	40 1/2	10	S.H.	265'	Texas Pattern			
8 5/8	28	10	Natl.	1265	"			
8 1/2	17 1/2	10	S.H.	4132	Halibarton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	12 1/2	245' 5"	25	Halibarton		
10"	8 5/8	1267' 7"	50	"		
7 7/8"	5 1/2	4132' 5"	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length Depth Set
 Adapters—Material **None** Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

Not treated or shot.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **None** feet to **None** feet, and from feet to feet
 Cable tools were used from **Surface** feet to **4234** feet, and from feet to feet

PRODUCTION

Put to producing **August 31**, 19 **43**
 The production of the first 24 hours was **94** barrels of fluid of which **100** % was oil; % emulsion; **No** % water; and % sediment. Gravity, Be **34.8 corrected**
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

Walter Dyer, Driller **Jack Cain**, Driller
, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th** day of **Sept**, 19 **43** at **Big Spring, Tex.** Date **September 8, 1943**
 Name **H. P. Stipp** Position **Petroleum Engineer**
 Notary Public. Representing **C. T. McLaughlin, Coston Petro. Corp.**
 My Commission expires **June 1, 1945** Address **Box 1311, Big Spring, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Galiche
25	255	230	Sand
255	300	45	Red Bed
300	630	330	Red Rock
630	675	45	Water Sand
675	815	140	Red Rock
815	945	130	Red Rock
945	980	5	Red Rock
980	980	30	Gray Shale Brown
980	1040	60	Red Rock & Shale
1040	1075	35	Sand, Anhydrite, Shells
1075	1170	95	Red Sand & Shale
1170	1250	80	Red Rock & Red Sand
1250	1310	60	Red Shale
1310	1335	25	Anhydrite
1335	1340	5	Red Shale
1340	1355	15	Anhydrite
1355	1370	15	Anhydrite & Shale
1370	1380	10	Red Sandy Shale
1380	1395	15	Anhydrite
1395	1430	35	Anhydrite
1430	1440	10	Salt
1440	1495	55	Anhydrite, Salt, Red Rock
1495	1505	10	Salt
1505	1575	70	Red Rock
1575	1595	20	Salt
1595	1675	80	Salt & Potash
1675	2450	785	Salt
2450	2500	50	Anhydrite
2500	2690	190	Red Rock
2690	3595	5	Gray Sand & Lime
3595	3612	17	Salt Water Sand
3612	3642	30	Lime
3642	3740	98	Lime & Anhydrite
3740	3780	40	Anhydrite
3780	3810	30	Lime & Anhydrite
3810	3910	100	Anhydrite, Red Rock
3910	3935	25	Lime & Red Rock
3935	3995	60	Anhydrite, Red Rock
3995	4010	15	Anhydrite
4010	4085	75	Lime
4085	4100	15	Lime & Anhydrite
4100	4135	35	Gray Lime
4135	4170	35	Gray Lime
4170	4215	45	(Struck Gas blew tools up hole) till Sand
4215	4234	19	Lime & Sand
4234			Total Depth.