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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 11-8-81

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2516

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER ☐ Water Injection
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐ P&A'd

2. Name of Operator Southland Royalty Company
3. Address of Operator 21 Desta Drive, Midland, Texas 79701
4. Location of Well

7. Unit Agreement Name
8. Form or Lease Name State "A"
9. Well No. 2
10. Field and Pool, or Wildcat Maljamar (GB SA)

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 7 TWP. 17S RGE. 33E NMPM

12. County Lea

15. Date Spudded 9-26-43	16. Date T.D. Reached Unknown	17. Date Compl. (Ready to Prod.) 9-12-44	18. Elevations (D.F., RKB, RT, GR, etc.) 4231' GR	19. Elev. Casinghead -
20. Total Depth 4395'	21. Plug Back T.D. 3900'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools XX	

24. Producing interval(s), of this completion - Top, Bottom, Name 3558-72' (Queen)	25. Was Directional Survey Made Unknown
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26. Type Electric and Other Logs Run Gamma Ray/Neutron & caliper	27. Was Well Cored Unknown
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/2"	52#	305'	15"	25 SX.	Unknown
8 5/8"	24#	1281'	10 3/4"	50 SX.	"
5 1/2"	15#	4120'	7"	100 SX.	"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	4300'	4081'

31. Perforation Record (Interval, size and number) OH 4120-4395' (CIBP @ 4000') 3558-72'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3558-3572'	Acidz w/1000 gals acid

33. PRODUCTION							
Date First Production P&A'd		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Flowing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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35. List of Attachments Form C-103
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED E. n. Carl	TITLE District Operations Engineer	DATE 1-11-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 935'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1485'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2395'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4122'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4318'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	265	265	Sand	3620	4128	508	Lime & Anhydrite
265	600	335	Redbed				
600	660	60	Shale & lime				
660	955	295	Anhydrite, Redbed & shale				
955	1025	70	Sand				
1025	1075	50	Shale				
1075	1105	30	Redbed				
1105	1135	30	Redbed, Anhydrite & shale				
1135	1700	565	Redbed, Anhydrite & shale				
1700	2490	790	Salt & anhydrite				
2490	2496	96	Shale				
2496	2705	210	Anhydrite, salt & shale				
2705	2720	15	Redbed				
2720	2835	115	Shale & Anhydrite				
2835	2840	5	Redbed				
2840	3570	730	Anhydrite & Shale				
3570	3588	18	Sand				
3588	3670	82	Lime				

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 C.C.D.
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