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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Converting to Injection		7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation		8. Farm or Lease Name State "A"
3. Address of Operator 1018 Commerce Bldg., Ft. Worth, Texas		9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 3300 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar GR-SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Conversion to water injection <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-67 - Pulled 2" EUE tbg & rods. Ran sand pump to TD 4395'.
3-20-67 - Ran Lane Wells Gamma Ray-Neutron & caliper logs. (copy attached)
Ran back 131 jts of 2" EUE 8 Rd internally plastic coated tbg with 2" x 5-1/2" Larkin Simpak safety release tension. Packer set inside 5-1/2" csg at 4,081'. (39' above csg shoe).
Pressured up under packer. Held ok.
Injection will be into open hole 4120'-4395 (275').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *T. P. B. Bates* TITLE Supvr., Secondary Recovery DATE 4/26/68
APPROVED BY *[Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____