Submit 5 Coules
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Azzec, NM 87410				_			UTHORIZ					
. TO TRANSPORT OIL AND NATURAL GAS Openior Dwight A. Tipton								Well A	Well API No. 30-025-01305			
Address Box 1597, Lovington, NM 88260									0-023-	01303		
BOX 1597, LOVIT Reason(s) for Filing (Check proper hax)	igton,	NM 8	3826	0		Other	t (Piease expla	ia)			 	
New Well		Change in	Transp	orter o	ſ:		to some enhance					
Recompletios	Oil		Dry G			Effect	ive Fel	aruaru	1 10	ο Λ		
Change in Operator	Casinghe		Conde		<u> </u>				1, 12.			
and address of previous operator	nx Pe	trole	ım	Box	x 19	979. Ho	bbs, NM	8824	11		· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL AND LEASE						<u></u>	·	·				
State A	Well No. Pool Name, Included 4 Maljamar					10.0			f Lease Lease No.			
Location A	6	60			No.	orth -	660	· _		East		
CIM LAUGI								et Liotti Tue				
Section 7 Townsh	<u> 1</u>	7 <u>S</u>	Range		331	E , NM	<u>грм,</u>	L€	ea		County	
III. DESIGNATION OF TRAN	SPORTI			ND N	ATU					<u> </u>		
Name of Authorized Transporter of Oil		or Conden	sale		}	Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas		Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	nt)	
well produces oil or liquids, Unit Sec. Twp. Rgs					Rge.	ls gas actually	connected?	When	7	·	·····	
give location of tanks. If this production is commingled with that	from any of	her lease or	pool, g	ive cor	mminel	ing order numb	er:	L				
IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well		Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.			Total Depth			P.B.T.D.	L	.1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas F	-ay		Tubing Depth			
Perforations									Depth Casing Shoe			
						s			<u> </u>			
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE							NG RECORI	<u>D</u>	SACKS CEMENT			
Note Size Short Size				SILL			DEFIN SET		SAONS CEMENT			
<u> </u>	-							 				
V. TEST DATA AND REQUE						1			!			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		of load	d oil ai	nd musi		exceed top allo			for full 24 hou	rs.)	
Date File New Oil Rull 10 Tails	Date of 1	CAL.				Producing wa	eusou (F <i>row, p</i> i	orp, gas 191, 1	B16.)			
Length of Test	Tubing P	Tubing Pressure				Casing Press.	TLB		Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF				
GAS WELL	_1					<u>. </u>						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conden	sale/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE						1						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION Date Approved FEB 10 1994						
is true and complete to the best of my						Date	Approve	d	FEB	10 122.	·	
Dringht A. Tistan						By ORIGINAL SIGNED BY JERRY SEXTON						
Signature Dwight A. Tipton - Owner						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT, I SUPERVISOR						
Printed Name		E05 2	Title		4	Title			13.3			
2/1/94 Date		505-3 Tel	96- lephone		4							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.