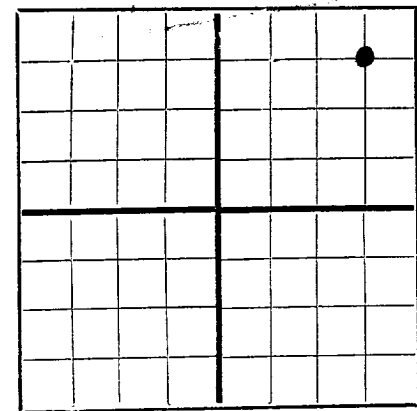




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

C. T. McLaughlin Snyder Nat'l. Bank Bldg., Snyder, Texas
State "C" Company or Operator Address
Well No. 1 in NE, NE of Sec. 7, T. 17S
Lease
R. 33E, N. M. P. M., Roberts Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of 7-17S-33E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is. Address.
If Government land the permittee is. Address.
The Lessee is C. T. McLaughlin Address Snyder, Texas
Drilling commenced July 20 19 49. Drilling was completed Oct. 5 19 49
Name of drilling contractor Kincaid & Watson Drlg. Co. Address Artesia, New Mexico
Elevation above sea level at top of casing 4226 feet.
The information given is to be kept confidential until Release immediately 19

OIL SANDS OR ZONES

No. 1, from 4214 to 4232 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 15' to 80' feet.
No. 2, from 120' to 250' feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	28#	8 Rd.	Rep.	1395	Float				Water shut off
5-1/2	15.5#	8 Rd.	Rep.	4081	Float				Prod. string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1395	50	Halliburton	--	
8"	5-1/2"	4081	100	Halliburton	--	

PLUGS AND ADAPTERS

Heaving plug—Material. Length. Depth Set.
Adapters — Material. Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4-3/4"	4"	Liquid Nitro	90 qts.	10-6-49	4207-4237	4275

Results of shooting or chemical treatment. Increase in oil and gas. No test as yet.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1405 feet, and from feet to feet
Cable tools were used from 1405 feet to 4569 feet, and from feet to feet

PRODUCTION

Put to producing. Waiting, 19.
The production of the first 24 hours was No test as yet barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Earl Howell Driller N. B. Oliver Driller
Joe G. Taylor Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st day of October 1949
R. Davis R. DAVIS SNYDER, TEXAS
My Commission expires June 1, 1951
Snyder, Tex. 10-21-49
Name E. J. Wilkerson
Position Supt.
Representing C. T. McLaughlin
Company or Operator
Address Snyder, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	2	2	Soil
2	15	13	Caliche
15	80	65	Water Sand
80	120	40	Caliche and Sand
120	250	130	Water Sand
250	280	30	Sand
280	400	120	Red Bed
400	440	40	Red Rock
440	455	15	Sand and Shells
455	500	45	Red Bed
500	545	45	Red Bed and lime shells
545	585	40	Red Bed
585	600	15	Lime Shells and sand
600	623	23	Lime
623	650	27	Red Bed and Lime Shells
650	750	100	Red Bed
750	774	24	Blue Shale and Red Beds
774	880	106	Red Bed
880	890	10	Anhydrite
890	941	51	Red Bed and blue shale
941	985	44	Red Bed
985	1000	15	Shells and Shale
1000	1090	90	Red Bed
1090	1120	30	Shale & Shells
1120	1200	80	Red Bed
1200	1245	45	Sandy Shale
1245	1277	32	Anhyd.
1277	1315	37	Lime
1315	1324	9	Blue Shale
1324	1343	19	Anhyd.
1343	1357	14	Hard sand
1357	1375	18	Anhyd.
1375	1383	8	Sand
1383	1410	37	Anhyd. Set 1400' a total of 1395' of 8-5/8"-28#-8 Rd. thd. New seamless casing Cmt. with 50 sax. Moved off rotary. Rig up calbe tools.
1410	1485	75	Anhyd.
1485	1915	430	Salt
1915	2020	105	Salt & Potash
2020	2075	55	Salt
2075	2120	45	Salt & Potash
2120	2155	35	Salt
2155	2320	165-	Salt & Potash
2320	2370	50	Anhyd.
2370	2400	30	Salt
2400	2420	20	Potash
2420	2430	10	Salt
2430	2470	40	Salt & Potash
2470	2665	195	Anhyd.
2665	2690	25	Red Rock
2690	2760	70	Red Rock & Anhyd. shells
2760	2790	30	Anhyd.
2790	2985	195	Anhyd. & Red Rock
2985	3044	69	Anhyd.
3044	3050	6	Gray sand
3050	3598	548	Anhyd.
3598	3635	37	Artesia Red Sand. Stain and made 1 1/2 Bailer water per hr.
3635	3735	100	Anhyd.
3735	3750	15	Gray lime
3750	3785	15	Anhyd.
3785	3810	25	Red shale & anhyd.
3810	3815	5	Brown lime
3815	3910	95	Anhyd.
3910	3925	15	Red sand
3925	3995	70	Anhyd.
3995	4064	69	Brown lime
4064	4095	31	Gray lime-Ran 4081'-5 1/2" OD-15.5# 8 Rd. Thd. New SS casing cement. 100 sacks
4095	4117	22	Gray lime
4117	4129	12	Gray sand
4129	4214	85	Gray lime
4214	4226	12	Loose bright sand. Some saturation Show oil and gas. This is 5th zone in Maljamar unit. Making 10 gal per hr. oil.
4226	4310	84	Gray lime. S.L.M. cable tool depth correc
4310	4326	16	Loose gray sand & Sandy lime. 6th Zone No saturation.
4326	4353	27	Pink dolomite & Sandy lime
4353	4364	11	Red Sand
4364	4489	125	Dry white crystalline dolomite 4489 top Lovington section
4489	4494	5	Dark green sand & red sand
4494	4500	6	Pink and gray sand
4500	4569	69	Sandy white dolomite
4569' total depth			