

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer D-D, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-5636
7. Lease Name or Unit Agreement Name State A
8. Well No. 7
9. Pool name or Wildcat Maljamar GR-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4216' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Lynx Petroleum Consultants, Inc.
3. Address of Operator P. O. Box 1979, Hobbs, NM 88241	4. Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 7 Township 17S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4216' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

- Set cement retainer @ 3714'. Could not pump into formation.
- Spotted 25 sxs (250') cement on top of retainer.
- Displaced hole with 9.5 ppg gelled mud.
- Perforated 5 1/2" casing at 415'. Circulated cement to surface between 5 1/2" and 8 5/8" casing. Left cement inside 5 1/2" casing from 315'-415'. Total 80 sxs pumped.
- Spotted surface plug 10 sxs from 90' to 0'.
- Installed dry-hole marker. Cleared location. P&A 2/7/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 4/19/90
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE JUL 25 1990
CONDITIONS OF APPROVAL IF ANY: _____

RECEIVED

APR 23 1990

OCB
HOBBS OFFICE